

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1050' FNL, 790' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE
SF-078194

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ludwick A

9. WELL NO.
1E

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 19, T30N, R10W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6307' GR

(NOTE: Report results of multiple completions or job change on Form 9-330.)

MAR 29 1983

CON. DIV. 1

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/12/83: MIRURT, spud @ 12:30 pm, 3/12/83. Drill 12-1/4" hole 288'. Circ. RU & run 7 jts 9-5/8" 36# ST&C csg, set @ 286'. Cmt w/270 CF Cl-B + 2% CaCl₂ + 1/4#/sx flocele. PD @ 7 pm, 3/12/83. Circ 10 bbls to surface.
3/13/83: WOC. NUBOP. Test stack to 1000 psi, 30 min. Drill cmt & drill ahead.
3/17/83: RU & run 116 jts (4938') 7" 23# K-55 LT&C csg, set at 4920, FC @ 4862 & DV @ 1589' Circ csg. Cmt 1st stage w/319 CF 65:35 POZ + 6% gel + 1/4 CF/sx Perlite + 1/4#/sx flocele + 2% CaCl₂. Tail w/177 CF Cl-B + 2% CaCl₂ + 1/4#/sx flocele. PD @ 6:55 pm, 3/17/83. Good circ thruout. Open DV, circ, no cmt retns. Cmt 2nd stage w/355 CF 65:35 POZ + 6% gel + same additives, tail w/59 CF Cl-B + same additives. Lost rtns on last 4 bbls of displacement, PD @ 9:35 pm, 3/17/83. Ran temp survey, TOC 700', set slips & WOC.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Ken Russell TITLE Sr. Production Analyst DATE March 21, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC

ENCLOSURE
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