

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1050' FNL, 790' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

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(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED

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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/23/83: MIRUSU, NDWH, NUBOP. RIH w/tbg, 3-7/8" bit & bit sub. Tag cmt @ 7305'. Drill to PBTD @ 7400'. PT csg to 3500 psi. OK. Circ hole w/1% KCL. Spot 500 gal 7-1/2% DI HCL @ 7369. POOH w/tbg, LD.

3/24/83: RIH w/GR-CCL, perf Dakota w/1 JSPF 7188-98', 7266-90', 7323-26', 7332-37', 7358-62', (46', 46 holes). Brk dn form @ 1600 psi. Estab rate @ 20 BPM & 1100 psi. Acidize & ball off w/1000 gal 15% wgt'd HCL & 69 1.1 SG ball slrs. Acid away @ 24 BPM & 1000 psi. Ball action good. Ball off complete. Round tripped junkbasket to PBTD. Rec'd 69 balls, 36 hits. Frac well w/37,000 gal 70% quality foam & 40,000# 20/40 sd. AIR 24 BPM & 2600 psi. Screened out w/40,000# 20/40 sd on formation. Flwd back thru 1/2" bull plug. Left well flwg.

3/25/83: RIH w/2-1/16" hydril tbg, sn & pmp out plug. Tag sd fill @ 7330'. Stuck tbg. Worked 50,000 psi, could pmp dn tbg, but BS press up.

3/28/83: Free PT tbg, free to 7134'. RIH w/acid cutter, made cut @ 7122'. POOH w/tbg. RIH w/fishing tools, have 56' fish in hole.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Ken Russell TITLE Sr. Production Analyst DATE April 4, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

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*See Instructions on Reverse Side

FARMINGTON DISTRICT

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