40 OF COPIES REC	E1+60	i	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROPATION OFFICE		1	_

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104 Supersedes Old C-104 and C-11(

	511.5	KEWUE31 I		Effective 1-1-65
	FILE		AND	
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL (	>A3
	LAND OFFICE			•
į	TRANSPORTER OIL	<del>-</del>		
	GAS			
	OPERATOR			
1.	PRORATION OFFICE			
	Tenneco Oil Comp	any.		·
	Address	any		
		and CO 901EE		
	Box 3249, Englew Reason(s) for Irling (Check proper box)	000, 00 80155	Other (Please explain)	
	New Well	Change in Transporter of:		
		Oil Dry Gas		
	Recompletion	Casinghead Gas Conden		
	Change in Ownership	Casingheda Gus Contain		
	If change of ownership give name			
	and address of previous owner			
	<b>.</b>		-	
11.	DESCRIPTION OF WELL AND	Weil No. Pool Name, Including Fo	gmation Kind of Leas	• Federal Lease No.
	Lease Name	! i	State, Feder	of cr Fee SF-078194
	Lúdwick A	1E   Basin Dakota		SF=0781941
	Location	FO Nove to	700	- N4
	Unit Letter D : 10!	O Feet From The North Line	and /9U Feet From	The West
	10 -	201	10W . NMPM, S	an Juan County
	Line of Section 19 Tow	mship 30N Range	IUW , NMFM,	all Juan
		TO AN AND MATURAL CA	•	
III.	DESIGNATION OF TRANSPORT	or Condensate V	Address (Give address to which appro	wed copy of this form is to be sent)
	1	<del>X</del> _		
	Giant Refining Name of Authorized Transporter of Cas	inghead Gas or Dry Gas V	Box 256. Farmington, Naddress (Give address to which appro	oved copy of this form is to be sent)
			Box 990, Farmington, M	
	El Paso Natural (	Unit Sec. Twp. P.ge.		ner.
	If well produces oil or liquids,	D 19 30N 10W		SAP
	give location of tanks.	<u> </u>	<u> </u>	SAP
		h that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Flug Back   Same Res'v. Diff. Res'v.
	Designate Type of Completion			
	_	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	3/12/83	4/19/83	7405' KB	7400' KB
		Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.) 6319 KB	Dakota	7188' KB	7285' KB
			▼1 JSPF	Depth Casing Shoe
			TOTO COL UD ACL AC has	ا مام
	Perforations 7100_00! 7266_0	0' 7323-26' 7332-37'	/358-62 KB\46 , 46 NO	res
	7188-98', 7266-9	0', 7323-26', 7332-37',	CEMENTING RECORD	<u> </u>
	7188-98', 7266-9	TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT
	7188-98', 7266-9	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	
	7188-98', 7266-9  HOLE SIZE 12-1/4"	TUBING, CASING, AND CASING & TUBING SIZE 9-5/8", 36#	DEPTH SET 286 KB	SACKS CEMENT
	7188-98', 7266-9  HOLE SIZE  12-1/4" 8-3/4"	TUBING, CASING, AND CASING & TUBING SIZE 9-5/8", 36# 7", 23#	DEPTH SET  286 KB  4920 KB	SACKS CEMENT
	7188-98', 7266-9  HOLE SIZE 12-1/4"	TUBING, CASING, AND  CASING & TUBING SIZE  9-5/8", 36#  7", 23#  4-1/2", 10.5#, 11.6##	DEPTH SET   286 ' KB   4920 ' KB   W497 405 ' KB	SACKS CEMENT 270 CF 910 CF
	7188-98', 7266-9  HOLE SIZE  12-1/4"  8-3/4"  6-1/4"	TUBING, CASING, AND  CASING & TUBING SIZE  9-5/8", 36#  7", 23#  4-1/2", 10.5#, 11.6#6	DEPTH SET   286   KB   4920   KB   W497 405   KB   7285   KB	270 CF 910 CF 462 CF
v.	7188-98', 7266-9  HOLE SIZE  12-1/4"  8-3/4"  6-1/4"  TEST DATA AND REQUEST F	TUBING, CASING, AND  CASING & TUBING SIZE  9-5/8", 36#  7", 23#  4-1/2", 10.5#, 11.6#4  2-1/16" Hydril	DEPTH SET  286 KB  4920 KB  7497 405 KB  7285 KB  fier recovery of sotal volume of load oil pth or be for full 24 hours	SACKS CEMENT 270 CF 910 CF 462 CF  Land must be equal to or exceed top allow
v.	7188-98', 7266-9  HOLE SIZE  12-1/4"  8-3/4"  6-1/4"  TEST DATA AND REQUEST FOOL, WELL	TUBING, CASING, AND  CASING & TUBING SIZE  9-5/8", 36#  7", 23#  4-1/2", 10.5#, 11.6#4  2-1/16" Hydril	DEPTH SET  286' KB  4920' KB  7285' KB  7285' KB	SACKS CEMENT 270 CF 910 CF 462 CF  Land must be equal to or exceed top allow
V.	7188-98', 7266-9  HOLE SIZE  12-1/4"  8-3/4"  6-1/4"  TEST DATA AND REQUEST F	TUBING, CASING, AND  CASING & TUBING SIZE  9-5/8", 36#  7", 23#  4-1/2", 10.5#, 11.6#/  2-1/16" Hydril  OR ALLOWABLE (Test must be a able for this de	DEPTH SET  286 KB  4920 KB  7497 405 KB  7285 KB  fier recovery of sotal volume of load oil pth or be for full 24 hours	SACKS CEMENT 270 CF 910 CF 462 CF  Land must be equal to or exceed top allow
v.	7188-98', 7266-9  HOLE SIZE  12-1/4"  8-3/4"  6-1/4"  TEST DATA AND REQUEST FOOLL WELL  Date First New Oil Run To Tanks	TUBING, CASING, AND  CASING & TUBING SIZE  9-5/8", 36#  7", 23#  4-1/2", 10.5#, 11.6#/  2-1/16" Hydril  OR ALLOWABLE (Test must be a able for this de	DEPTH SET  286 KB  4920 KB  7497 405 KB  7285 KB  fier recovery of sotal volume of load oil pth or be for full 24 hours	SACKS CEMENT 270 CF 910 CF 462 CF  Land must be equal to or exceed top allow
V.	7188-98', 7266-9  HOLE SIZE  12-1/4"  8-3/4"  6-1/4"  TEST DATA AND REQUEST FOOL, WELL	TUBING, CASING, AND  CASING & TUBING SIZE  9-5/8", 36#  7", 23#  4-1/2", 10.5#, 11.6#  2-1/16" Hydril  OR ALLOWABLE (Test must be a able for this de	DEPTH SET  286 KB  4920 KB  4920 KB  7285 KB  7285 KB  fier recovery of total volume of load of pith or be for full 24 hours)  Producing Method (Flow, pump, gas	SACKS CEMENT 270 CF 910 CF 462 CF  Land must be equal to or exceed top allow lift, etc.)  Choke Size
V.	7188-98', 7266-9  HOLE SIZE  12-1/4"  8-3/4"  6-1/4"  TEST DATA AND REQUEST FOOLL WELL  Date First New Oil Run To Tanks	TUBING, CASING, AND  CASING & TUBING SIZE  9-5/8", 36#  7", 23#  4-1/2", 10.5#, 11.6#  2-1/16" Hydril  OR ALLOWABLE (Test must be a able for this de	DEPTH SET  286 KB  4920 KB  4920 KB  7285 KB  7285 KB  fier recovery of total volume of load of pith or be for full 24 hours)  Producing Method (Flow, pump, gas	SACKS CEMENT 270 CF 910 CF 462 CF  Land must be equal to or exceed top allow
v.	7188-98', 7266-9  HOLE SIZE  12-1/4"  8-3/4"  6-1/4"  TEST DATA AND REQUEST FOOLL, WELL  Date First New Oil Run To Tanks  Length of Test	TUBING, CASING, AND CASING & TUBING SIZE 9-5/8", 36# 7", 23# 4-1/2", 10.5#, 11.6#6 2-1/16" Hydril  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure	DEPTH SET  286 KB  4920 KB  797405 KB  7285 KB  feer recovery of total volume of load of pth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure	SACKS CEMENT 270 CF 910 CF 462 CF  Land must be equal to or exceed top allow lift, etc.)  Choke Size
V.	7188-98', 7266-9  HOLE SIZE  12-1/4"  8-3/4"  6-1/4"  TEST DATA AND REQUEST FOOLL, WELL  Date First New Oil Run To Tanks  Length of Test	TUBING, CASING, AND CASING & TUBING SIZE 9-5/8", 36# 7", 23# 4-1/2", 10.5#, 11.6#6 2-1/16" Hydril  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure	DEPTH SET  286 KB  4920 KB  797405 KB  7285 KB  feer recovery of total volume of load of pth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure	SACKS CEMENT 270 CF 910 CF 462 CF  Land must be equal to or exceed top allow lift, etc.)  Choke Size
v.	HOLE SIZE  12-1/4" 8-3/4" 6-1/4"  TEST DATA AND REQUEST FOOLL. WELL. Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE  9-5/8", 36# 7", 23#  4-1/2", 10.5#, 11.6# 2-1/16" Hydril  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbls.	DEPTH SET  286 KB  4920 KB  4920 KB  7285 KB  7285 KB  fier recovery of total volume of load of pith or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.	SACKS CEMENT 270 CF 910 CF 462 CF  I and must be equal to or exceed top allow lift, etc.)  Choke Size  Gas-MCF
v.	7188-98', 7266-9  HOLE SIZE  12-1/4"  8-3/4"  6-1/4"  TEST DATA AND REQUEST FOOLL, WELL  Date First New Oil Run To Tanks  Length of Test	TUBING, CASING, AND CASING & TUBING SIZE 9-5/8", 36# 7", 23# 4-1/2", 10.5#, 11.6#6 2-1/16" Hydril  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure	DEPTH SET  286 KB  4920 KB  797405 KB  7285 KB  feer recovery of total volume of load of pth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure	SACKS CEMENT 270 CF 910 CF 462 CF  Land must be equal to or exceed top allow lift, etc.)  Choke Size
<b>v</b> .	HOLE SIZE  12-1/4" 8-3/4" 6-1/4"  TEST DATA AND REQUEST FOOLL. Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	TUBING, CASING, AND  CASING & TUBING SIZE  9-5/8", 36#  7", 23#  4-1/2", 10.5#, 11.6#6  2-1/16" Hydril  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  3 hrs.	DEPTH SET  286 KB  4920 KB  4920 KB  W497405 KB  7285 KB  fier recovery of total volume of load of pith or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.	SACKS CEMENT 270 CF 910 CF 462 CF  l and must be equal to or exceed top allow  lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate
<b>v</b> .	HOLE SIZE  12-1/4" 8-3/4" 6-1/4"  TEST DATA AND REQUEST FOOL, WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  Actual Prod. Test-MCF/D	TUBING, CASING, AND CASING & TUBING SIZE 9-5/8", 36# 7", 23# 4-1/2", 10.5#, 11.6#6 2-1/16" Hydril  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bble.  Length of Test 3 hrs. Tubing Pressure (Shut-is)	DEPTH SET  286 KB  4920 KB  4920 KB  7285 KB  feer recovery of total volume of load of pith or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-is)	SACKS CEMENT  270 CF  910 CF  462 CF  I and must be equal to or exceed top allow  lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  — Choke Size
<b>v</b> .	HOLE SIZE  12-1/4" 8-3/4" 6-1/4"  TEST DATA AND REQUEST FOOL, WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 1964	TUBING, CASING, AND  CASING & TUBING SIZE  9-5/8", 36#  7", 23#  4-1/2", 10.5#, 11.6#6  2-1/16" Hydril  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  3 hrs.	DEPTH SET  286 KB  4920 KB  4920 KB  7285 KB  feer recovery of total volume of load of pth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbis. Condensate/MMCF  Casing Pressure (Shut-is)  1775 psi	SACKS CEMENT 270 CF 910 CF 910 CF 462 CF  I and must be equal to or exceed top allow lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size 3/4"
	HOLE SIZE  12-1/4" 8-3/4" 6-1/4"  TEST DATA AND REQUEST FOOL. WELL.  Date First New Oil Run To Tanks  Length of Test Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 1964  Testing Method (pitot, back pr.) Back pressure	TUBING, CASING, AND CASING & TUBING SIZE  9-5/8", 36# 7", 23#  4-1/2", 10.5#, 11.6# 2-1/16" Hydril  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test 3 hrs. Tubing Pressure (Shut-is) 1775 psi	DEPTH SET  286 KB  4920 KB  4920 KB  W497405 KB  17285 KB  fier recovery of total volume of load of pth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF   Casing Pressure (Shut-is)  1775 psi  OIL CONSERV	SACKS CEMENT  270 CF  910 CF  462 CF  I and must be equal to or exceed top allow  lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  3/4"  ATION COMMISSION
	HOLE SIZE  12-1/4" 8-3/4" 6-1/4"  TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks  Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D 1964 Testing Method (pitot, back pr.)	TUBING, CASING, AND CASING & TUBING SIZE  9-5/8", 36# 7", 23#  4-1/2", 10.5#, 11.6# 2-1/16" Hydril  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test 3 hrs. Tubing Pressure (Shut-is) 1775 psi	DEPTH SET  286 KB  4920 KB  4920 KB  W497405 KB  17285 KB  fier recovery of total volume of load of pth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF   Casing Pressure (Shut-is)  1775 psi  OIL CONSERV	SACKS CEMENT  270 CF  910 CF  462 CF  I and must be equal to or exceed top allow  lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  3/4"  ATION COMMISSION
	HOLE SIZE  12-1/4" 8-3/4" 6-1/4"  TEST DATA AND REQUEST FOOL. WELL.  Date First New Oil Run To Tanks  Length of Test Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 1964 Testing Method (pitot, back pr.) Back pressure  CERTIFICATE OF COMPLIAN	TUBING, CASING, AND CASING & TUBING SIZE  9-5/8", 36# 7", 23#  4-1/2", 10.5#, 11.6# 2-1/16" Hydril  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbis.  Length of Test 3 hrs. Tubing Pressure (Shut-is) 1775 psi  CE	DEPTH SET  286 KB  4920 KB  4920 KB  W497405 KB  7285 KB  fier recovery of total volume of load of pth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-is)  1775 psi  OIL CONSERV	SACKS CEMENT 270 CF 910 CF 910 CF 462 CF  I and must be equal to or exceed top allow lift, etc.)  Choke Size  Gas-MCF  Choke Size 3/4"  ATION COMMISSION
	HOLE SIZE  12-1/4"  8-3/4" 6-1/4"  TEST DATA AND REQUEST FOOL, WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 1964  Testing Method (pitot, back pr.) Back pressure  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	TUBING, CASING, AND CASING & TUBING SIZE  9-5/8", 36#  7", 23#  4-1/2", 10.5#, 11.6#/ 2-1/16" Hydril  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test 3 hrs.  Tubing Pressure (Shut-is) 1775 psi  CE  regulations of the Oil Conservation given	DEPTH SET  286 KB  4920 KB  4920 KB  W497405 KB  7285 KB  fier recovery of total volume of load of pth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-is)  1775 psi  OIL CONSERV	SACKS CEMENT  270 CF  910 CF  462 CF  I and must be equal to or exceed top allow  lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  3/4"  ATION COMMISSION
	HOLE SIZE  12-1/4"  8-3/4" 6-1/4"  TEST DATA AND REQUEST FOOL, WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 1964  Testing Method (pitot, back pr.) Back pressure  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	TUBING, CASING, AND CASING & TUBING SIZE  9-5/8", 36# 7", 23#  4-1/2", 10.5#, 11.6# 2-1/16" Hydril  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbis.  Length of Test 3 hrs. Tubing Pressure (Shut-is) 1775 psi  CE	DEPTH SET  286 KB  4920 KB  4920 KB  W497405 KB  1 7285 KB  fier recovery of total volume of load of pith or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbis. Condensate/MMCF  Casing Pressure (Shut-is)  1775 psi  OIL CONSERV	SACKS CEMENT 270 CF 910 CF 910 CF 462 CF  I and must be equal to or exceed top allow lift, etc.)  Choke Size  Gas-MCF  Choke Size 3/4"  ATION COMMISSION
	HOLE SIZE  12-1/4"  8-3/4" 6-1/4"  TEST DATA AND REQUEST FOOL, WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 1964  Testing Method (pitot, back pr.) Back pressure  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	TUBING, CASING, AND CASING & TUBING SIZE  9-5/8", 36#  7", 23#  4-1/2", 10.5#, 11.6#/ 2-1/16" Hydril  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test 3 hrs.  Tubing Pressure (Shut-is) 1775 psi  CE  regulations of the Oil Conservation given	DEPTH SET  286 KB  4920 KB  4920 KB  W497405 KB  7285 KB  fier recovery of total volume of load of pth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-is)  1775 psi  OIL CONSERV	SACKS CEMENT  270 CF  910 CF  462 CF  I and must be equal to or exceed top allow  lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  3/4"  ATION COMMISSION
	HOLE SIZE  12-1/4"  8-3/4" 6-1/4"  TEST DATA AND REQUEST FOOL, WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 1964  Testing Method (pitot, back pr.) Back pressure  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	TUBING, CASING, AND CASING & TUBING SIZE  9-5/8", 36#  7", 23#  4-1/2", 10.5#, 11.6#/ 2-1/16" Hydril  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test 3 hrs.  Tubing Pressure (Shut-is) 1775 psi  CE  regulations of the Oil Conservation given	DEPTH SET  286 KB  4920 KB  4920 KB  W497405 KB  7285 KB  fier recovery of total volume of load of pth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bble.  Bble. Condensate/MMCF  Casing Pressure (Shut-is)  1775 psi  OIL CONSERV  APPROVED  By  Original Styned by Flows  TITLE  This form is to be filed in	SACKS CEMENT  270 CF  910 CF  462 CF  I and must be equal to or exceed top allow  lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  3/4"  ATION COMMISSION  T. CHAVEZ  SUPERVISOR DISILEGE A 3  Compliance with RULE 1104.
	HOLE SIZE  12-1/4"  8-3/4" 6-1/4"  TEST DATA AND REQUEST FOOL, WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 1964  Testing Method (pitot, back pr.) Back pressure  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	TUBING, CASING, AND CASING & TUBING SIZE  9-5/8", 36#  7", 23#  4-1/2", 10.5#, 11.6#/ 2-1/16" Hydril  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test 3 hrs.  Tubing Pressure (Shut-is) 1775 psi  CE  regulations of the Oil Conservation given	DEPTH SET  286 KB  4920 KB  4920 KB  7285 KB  feer recovery of total volume of load of pth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-is)  1775 psi  OIL CONSERV  APPROVED  Griginal Signed by Flows  TITLE  This form is to be filed in	SACKS CEMENT  270 CF  910 CF  462 CF  I and must be equal to or exceed top allow  lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  3/4"  ATION COMMISSION  ATION COMMISSION  ATION COMMISSION  CT. CHAVEZ  SUPERVISOR DISTINCT # 3
	HOLE SIZE  12-1/4"  8-3/4" 6-1/4"  TEST DATA AND REQUEST FOOL, WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  1964  Testing Method (pitot, back pr.) Back pressure  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the	TUBING, CASING, AND CASING & TUBING SIZE 9-5/8", 36# 7", 23# 4-1/2", 10.5#, 11.6#6 2-1/16" Hydril  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test 3 hrs.  Tubing Pressure (Shnt-is) 1775 psi  CE  regulations of the Oil Conservation with and that the information given is best of my knowledge and belief.	DEPTH SET  286 KB  4920 KB  4920 KB  7285 KB  fer recovery of total volume of load of pth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbis. Condensate/MMCF  Casing Pressure (Shut-is)  1775 psi  OIL CONSERV  APPROVED  TITLE  This form is to be filed in if this is a request for sile.	SACKS CEMENT  270 CF  910 CF  462 CF  I and must be equal to or exceed top allow  lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  3/4"  ATION COMMISSION  ATION COMMISSION  ATION COMMISSION  CT. CHAVEZ  SUPERVISOR DISTINCT A 3  Compliance with RULE 1104.  Compliance with RULE 1104.
	HOLE SIZE  12-1/4"  8-3/4"  6-1/4"  TEST DATA AND REQUEST FOOL, WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  1964  Testing Method (pitot, back pr.)  Back pressure  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the	TUBING, CASING, AND CASING & TUBING SIZE  9-5/8", 36# 7", 23# 4-1/2", 10.5#, 11.6#6 2-1/16" Hydril  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test 3 hrs.  Tubing Pressure (Shut-is) 1775 psi  CE  regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	DEPTH SET  286 KB  4920 KB  4920 KB  7285 KB  fer recovery of total volume of load of pth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.  Bbis. Condensate/MMCF  Casing Pressure (Shut-is)  1775 psi  OIL CONSERV  APPROVED  TITLE  This form is to be filed in well, this form must be second the well in acceptable.	SACKS CEMENT  270 CF  910 CF  462 CF  I and must be equal to or exceed top allow  lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  3/4"  ATION COMMISSION  ATION COMMISSION  ATION COMMISSION  CT. CHAVEZ  SUPERVISOR DISTINCT AS  Compliance with RULE 1104.  Compliance with RULE 1104.  Conside by a tabulation of the deviation ordance with RULE 111.
	HOLE SIZE  12-1/4"  8-3/4" 6-1/4"  TEST DATA AND REQUEST FOOL, WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 1964  Testing Method (pitot, back pr.) Back pressure  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the Central Complete Central	TUBING, CASING, AND CASING & TUBING SIZE  9-5/8", 36#  7", 23#  4-1/2", 10.5#, 11.6#/ 2-1/16" Hydril  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  3 hrs.  Tubing Pressure (Shut-is)  1775 psi  CE  regulations of the Oil Conservation with and that the information given a best of my knowledge and belief.	DEPTH SET  286 KB  4920 KB  WM7405 KB  7285 KB  fer recovery of total volume of load of pith or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbis. Condensate/MMCF  Casing Pressure (Shut-is)  1775 psi  OIL CONSERV  APPROVED  Griginal Signed by Function of this form must be accompleted the condensate taken on the well in accompleted the condensate taken on the well in accompleted the condensate taken on the well in accompleted the condensate condensate taken and second secon	SACKS CEMENT  270 CF  910 CF  462 CF  Land must be equal to or exceed top allow  lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  3/4"  ATION COMMISSION  ATION COMMISSION  ATION COMMISSION  COMPLIANCE  SUPERVISOR DISTINCT  Supervisor Distinct  Compliance with RULE 1104.  Condense with RULE 111.  Supervisor Distinct  Condense with RULE 111.  Supervisor Distinct  Compliance with RULE 111.
	HOLE SIZE  12-1/4"  8-3/4" 6-1/4"  TEST DATA AND REQUEST FOOL. WELL.  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  Actual Prod. Test-MCF/D  1964  Testing Method (pitot, back pr.) Back pressure  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the Russell (Sign Sr. Production	TUBING, CASING, AND CASING & TUBING SIZE  9-5/8", 36# 7", 23# 4-1/2", 10.5#, 11.6#6 2-1/16" Hydril  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test 3 hrs.  Tubing Pressure (Shut-is) 1775 psi  CE  regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	DEPTH SET  286 KB  4920 KB  Wy97405 KB  7285 KB  fier recovery of total volume of load of pith or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbis. Condensate/MMCF  Casing Pressure (Shut-is)  1775 psi  OIL CONSERV  APPROVED  TITLE  This form is to be filed in if this is a request for all well, this form must be accompleted with the form she and recompleted with the form she and recompleted with the form and r	SACKS CEMENT  270 CF  910 CF  462 CF  I and must be equal to or exceed top allow  lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  3/4"  ATION COMMISSION  ATION COMMISSION  SUPERVISOR DISTINCT AS  Compliance with RULE 1104.  Consultation of the deviation or the filled out completely for allow wells.
	HOLE SIZE  12-1/4"  8-3/4" 6-1/4"  TEST DATA AND REQUEST FOOL, WELL.  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  1964  Testing Method (pitot, back pr.) Back pressure  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the Complete to t	TUBING, CASING, AND CASING & TUBING SIZE  9-5/8", 36# 7", 23#  4-1/2", 10.5#, 11.6#/ 2-1/16" Hydril  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  3 hrs.  Tubing Pressure (Shnt-is)  1775 psi  CE  regulations of the Oil Conservation with and that the information given best of my knowledge and belief.  Analyst  itie)	DEPTH SET  286 KB  4920 KB  WM7405 KB  7285 KB  feer recovery of total volume of load of pith or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbis. Condensate/MMCF  Casing Pressure  Water-Bbls.  OIL CONSERV  APPROVED  Original Signed by Functional in this is a request for all well, this form must be accomplished in accomplished able on new and recomplished.  Fill come or number, or transpill come of the come of	SACKS CEMENT  270 CF  910 CF  462 CF  Land must be equal to or exceed top allow  lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  3/4"  ATION COMMISSION  ATION COMMISSION  SUPERVISOR DISTINCT A 3  Compliance with RULE 1104.  Described by a tabulation of the deviation ordence with RULE 111.  Sust be filled out completely for allow wells.  II. III. and VI for changes of owner, or other such change of condition
	HOLE SIZE  12-1/4"  8-3/4" 6-1/4"  TEST DATA AND REQUEST FOOL, WELL.  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  1964  Testing Method (pitot, back pr.) Back pressure  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the Complete to t	TUBING, CASING, AND CASING & TUBING SIZE  9-5/8", 36#  7", 23#  4-1/2", 10.5#, 11.6#/ 2-1/16" Hydril  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  3 hrs.  Tubing Pressure (Shut-is)  1775 psi  CE  regulations of the Oil Conservation with and that the information given a best of my knowledge and belief.	DEPTH SET  286 KB  4920 KB  WM7405 KB  7285 KB  feer recovery of total volume of load of pith or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbis. Condensate/MMCF  Casing Pressure  Water-Bbls.  OIL CONSERV  APPROVED  Original Signed by Functional in this is a request for all well, this form must be accomplished in accomplished able on new and recomplished.  Fill come or number, or transpill come of the come of	SACKS CEMENT  270 CF  910 CF  462 CF  I and must be equal to or exceed top allow  lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  3/4"  ATION COMMISSION  ATION COMMISSION  SUPERVISOR DISTINCT AS  Compliance with RULE 1104.  Consultation of the deviation or the filled out completely for allow wells.