

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Joel B. Burr, Jr.

3. Address and Telephone No.  
P.O. Box 50, Farmington, NM 87499 (505)325-1701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 19 T30N R12W  
1560' FSL & 1570' FWL

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 048576

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Foothills #1

9. API Well No.

000-045-25468

10. Field and Pool, or Exploratory Area

Fulcher Kutz P.C.

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☒ Recompletion Fruitland Sand  
☒ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The subject well has declined in gas production and is not economical to produce. We propose to recomplete subject well in the Fruitland Sand Formation as follows:

1. Set CIBP at 1875' & dumpbail 1.2 cf. cement from 1875'-1840': Pictured Cliff perforations are 1914' -1922': Pressure Test CIBP to 3000 PSI
2. Perforate 2-7/8" casing from 1542'-1554' w/2 SPF.
3. Frac treat perforations w/22,000 gal. 70% foam & 17,500 Lb 16/30 sand
4. Put well on production

I hereby certify that the foregoing is true and correct.

Signed Joel B. Burr, Jr.  
Special Agent in Charge

Title Agent/Joel B. Burr, Jr.

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

9/30/92  
APPROVED

OCT 01 1992

AREA MANAGER

