Appropriate District Office DISTRICT J P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION

Energy, Minerals and Natural Resources Department

P.O. Box 2088

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. Joel B. Burr, Jr. 30-045-25468 Address P.O. Box 50, Farmington, NM 87499 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: *X Recompletion Dry Gas Change in Operator Casinghead Gas Condensate If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Post Name, including Formation Kind of Lease Lease No. Foothills Undes. Fruitland Sand State, Federal or Fee NM C48576 Location 1560 South 1570 West Unit Letter Feet From The .. Line and Feet From The Line 19 30N 12W San Juan Township , NMPM County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas XX Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas P.O. Box 990, Farmington, NM 87499 If well produces oil or liquids, Unit Twp. Rge. is gas actually connected? When ? give location of tanks. Yes 10/82 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Dill Res'v Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod. P.B.T.D. CIBP 10/05/92 2070 10/08/82 Elevations (DF, RKB, RT, GR, etc.) Top Oil Gas l'ay Name of Producing Formation Tubing Depth 5810 GL Undes. Fruitland 1542' 2070 Perforations Depth Casing Shoe 1542'-1554' 2070' TUBING, CASING AND CEMENTING RECORD SACKS CEMENT **CASING & TUBING SIZE DEPTH SET** HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (l'est must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lyl, etc.) Date First New Oil Run To Tank Date of Test Choke Size Length of Test Casing Pressure lubing Pressure Gas- MCF Actual Prod. During Test Water - Bbls. Oil - Bbls. Dist. 3 GAS WELL Actual Prod. Test - MCF/D Gravity of Condensate Length of Test Bbls. Condentate/MMCF 48 hrs NA 215 NA l'esting Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut in) Choke Size Dry Flow Sales Meter NA 585 p.s.i. 1/4" VI. OPERATOR CERTIFICATE OF COMPLIANCE **OIL CONSERVATION DIVISION** I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the pest of my knowledge and belief. NOV 1 01992 Date Approved By_ Signature

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Joel B. Burr, Jr

Printed Name 10/05/92

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

SUPERVISOR DISTRICT #3

All sections of this form must be filled out for allowable on new and recompleted wells.

Owner

Title (505) 325-1701

Telephone No.

fill out only Sections I. II, III, and VI for changes of operator, well name or number, transporter, or other such changes. Somurato Porm C-104 must be filed for such post to

