P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

The Code of Editable Department

DISTRICT III

Santa Fe, New Mexico 87504-2088

Revised 1-1-89	
See Instructions	
at Bottom of Page	•

I.	REC	UEST F	OR A	LLOWA	BLE AND	AUTHOR	IZATION	l				
TO TRANSPORT C					IL AND W	TUHAL	IAS Wel	I API No.				
Address .	Dew	ر ریا	J4.				l.		-2546	8		
Reason(s) for Filing (Check proper box	O. J	Change i	n Transp	tow orter of:	N/M O	8749 her (Please exp	79					
Recompletion Change in Operator	Oil		Dry G	as 💢								
If change of operator give game	Casingho	ead Gas	Conde	nsate [
and address of previous operator												
II. DESCRIPTION OF WELL Lease Name	L AND LE		15		·····							
Football		Well No.	Pool N	ame, Includ	ling Formation	1. +1		of Lease		ease No.		
Location		-l'	MAIII	ac gill	alia C	mula	xd	(Cencial of	une	48576		
Unit Letter Kourse		560	_ Feet Fr	om The	Detalle Lin	e and	670 F	ect From The	West	tLine		
į į į į į		ON_	Range	124		MPM, Sa	× 11	and		County		
II. DESIGNATION OF TRA	NSPORTE	ER OF O	IL AN	D NATU	RAL GAS							
Name of Authorized Transporter of Oil		or Conden	sate		Address (Giv	e address to wi	ich approve	copy of this	form is to be se	ent)		
Name of Authorized Transporter of Casi	nghead Gas		or Dry	Gas 🔯								
I well produces oil or liquids,	Ju.				Address (Give address to which approved copy of this form is to be sent)							
eive location of tanks.	()/Unit	Unit Sec. To		Rge.	is gas actually connected? When			n? 0/499				
f this production is commingled with the V. COMPLETION DATA	t from any ou	her lease or	pool, giv	e comming	ling order numi	ber:	<u>_</u>					
Designate Type of Completion	ı - (X)	Oil Well	0	ias Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded		pl. Ready to	Prod.		Total Depth		<u> </u>					
levations (DF, RKB, RT, GR, etc.)								P.B.T.D.				
	Name of Producing Formation				Top Oil/Gas P	ay		Tubing Depth				
erforations	-						Depth Casin	o Shoe				
	শ	TIDING	<u> </u>	<u> </u>					g Silve			
HOLE SIZE	CAS	SING & TU	CASIN BING SI	G AND		G RECORI)					
				***	DEPTH SET			SACKS CEMENT				
	 											
discours in the		 .										
. TEST DATA AND REQUE	ST FOR A	LLOWA	BLE					L				
IL WELL (Test must be after that First New Oil Run To Tank	Date of Tes	ial volume o	f load oi	and must	be equal to or e	exceed top allow	vable for this	depth or be j	or full 24 hour.	s.)		
ength of Test					Producing Method (Flow, pump, gas lift, etc.)							
ongai or reat	Tubing Pres	SSURE			Casing Pressur	e .		Choke Size				
ctual Prod. During Test	Oil - Bbls.				Water - Bbla	Men.		20				
A O Time -	<u> </u>					DEC:		Gas- MCF				
AS WELL clual Prod. Test - MCF/D	7777					CIL C		!				
	Length of T	esi			Bbls. Condensa	WMM(L.	. &	Gravity of Co	ondensate			
sting Method (pitot, back pr.)	Tubing Pres	ni-myS) ann	n)		Casing Pressure	(Shut-in)		Choke Size				
I. OPERATOR CERTIFIC	ATEO	00: :=		1				CHUKE SIZE	-,			
Division have been complied with and t	tions of the O	il Conservat		E	O	IL CONS	SERVA	TION [OIVISIO	V		
is true and complete to the best of my knowledge and belief.					Date ApprovedDEC 0 8 1992							
Signature JOEL B. BURR, Third Name	TR	Own	ER		Ву		3.i.e.)	de de	/_			
12/1/92	59	77 25:32 9	itle	ا ردر	Title_	<u> </u>	UPERVIS	SOR DIST	RICT #3			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter or other and
 4) Separate Form C-104 must be filed for a decided on the second or other and

