Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe. New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. 22521 TEXAKOMA OIL & GAS CORPORATION NM 048576 Address 5400 LBJ FREEWAY, SUITE 500, DALLAS, TX 75240 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Recompletion Dry Gas Oil Change in Operator XX

Change of operator give name and address of previous operator B Change in Operator Casinghead Gas 🔲 Condensate 🔲 BURR QEL CASE INC., P.O. BOX 50, FARMINGTON, NM 87499 II. DESCRIPTION OF WELL AND LEASE Lesse No. Lease Name Well No. Pool Name, Including Formation Kind of Leage 14014 State Fee AXXXXXX NM048576 UNDESIGNATED FRUITLAND **FOOTHILLS** Location _ Feet From The ___SOUTH Line and __ 1570 ___ Feet From The ___WEST 1560 Range 12W , NMPM, SAN JUAN County Section 19 Township 30N III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate Name of Authorized Transporter of Casinghead Gas Address (Give address to which approved copy of this form is to be sent) or Dry Gas EL PASO NATURAL GAS COMPANY. P.O. BOX 4990, FARMINGTON, NM 87499 If well produces oil or liquids, give location of tanks. Rge. Is gas actually connected? When? Unit Sec. Twp. 10/92 YES If this production is commingled with that from any other lease or pool, give con IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Total Depth PRTD Date Compl. Ready to Prod. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation **Tubing Depth** Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD SACKS CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc. Date First New Oil Run To Tank Date of Test hoka Size Length of Test Casing Pressure Tubing Pressure Gas- MCF Actual Prod. During Test Water - Rhis Oil - Bbls. **GAS WELL** Gravity of Condensate Rivis Condensate/MMCF Actual Prod. Test - MCF/D Length of Test Choke Size Casing Pressure (Shut-in) Testing Method (pitot, back pr.) Tubing Pressure (Shut-m) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation 1 1993 ave been complied with and that the information given above NOV is true and complete to the best of my knowledge and belief. Date Approved ene Kennedi 3.1) Ch By_ SUPERVISOR DISTRICT #3 RENE' KENNEDY PRODUCTION ANALYST Printed Name Title Title. 214-701-9106 09-09-93 Date

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Tele

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

