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# NEW MEXICO OIL CONSERVATION COMMISSION

30-045-25481

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Country Club
9. Well No. 1
10. Field and Pool, or Wildcat Fulcher Kutz PC
12. County San Juan
19. Proposed Depth 2000'
19A. Formation Pictured Cliff
20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 5620 G.L.
21A. Kind & Status Plug. Bond Statewide
21B. Drilling Contractor Unknown
22. Approx. Date Work will start 9/10/82

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK																			
1a. Type of Work b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>																			
2. Name of Operator Joel B. Burr, Jr.																			
3. Address of Operator 300 W. Arrington, Suite 300, Farmington, NM 87401																			
4. Location of Well UNIT LETTER H LOCATED 1420 FEET FROM THE North LINE AND 730 FEET FROM THE East LINE OF SEC. 30 TWP. 30N RGE. 12W NMPM																			
23. PROPOSED CASING AND CEMENT PROGRAM																			
<table border="1"> <thead> <tr> <th>SIZE OF HOLE</th> <th>SIZE OF CASING</th> <th>WEIGHT PER FOOT</th> <th>SETTING DEPTH</th> <th>SACKS OF CEMENT</th> <th>EST. TOP</th> </tr> </thead> <tbody> <tr> <td>12 1/4</td> <td>8 5/8</td> <td></td> <td>150</td> <td>100</td> <td>Surface</td> </tr> <tr> <td>6 1/4</td> <td>4 1/2</td> <td></td> <td>2000'</td> <td>325</td> <td>Surface</td> </tr> </tbody> </table>		SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP	12 1/4	8 5/8		150	100	Surface	6 1/4	4 1/2		2000'	325	Surface
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP														
12 1/4	8 5/8		150	100	Surface														
6 1/4	4 1/2		2000'	325	Surface														
A 10" 2000 psi B.O.P. will be in place for all operations below the surface casing.																			
A gelled chemical mud will be used to drill to t.d. A sufficient quantity of mud will be on location to control any excessive well pressures.																			
Gas under this lease is not dedicated to a contract.																			

APPROVAL VALID  
FOR 90 DAYS UNLESS  
DRILLING COMMENCED,  
EXPIRES 4-18-83



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed John Alexander Agent Date 8/24/82  
(This space for State Use)  
Original Signed by FRANK T. CHAVEZ  
SUPERVISOR DISTRICT 3  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

OCT 18 1982

## OIL CONSERVATION DIVISION

1910

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-102  
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

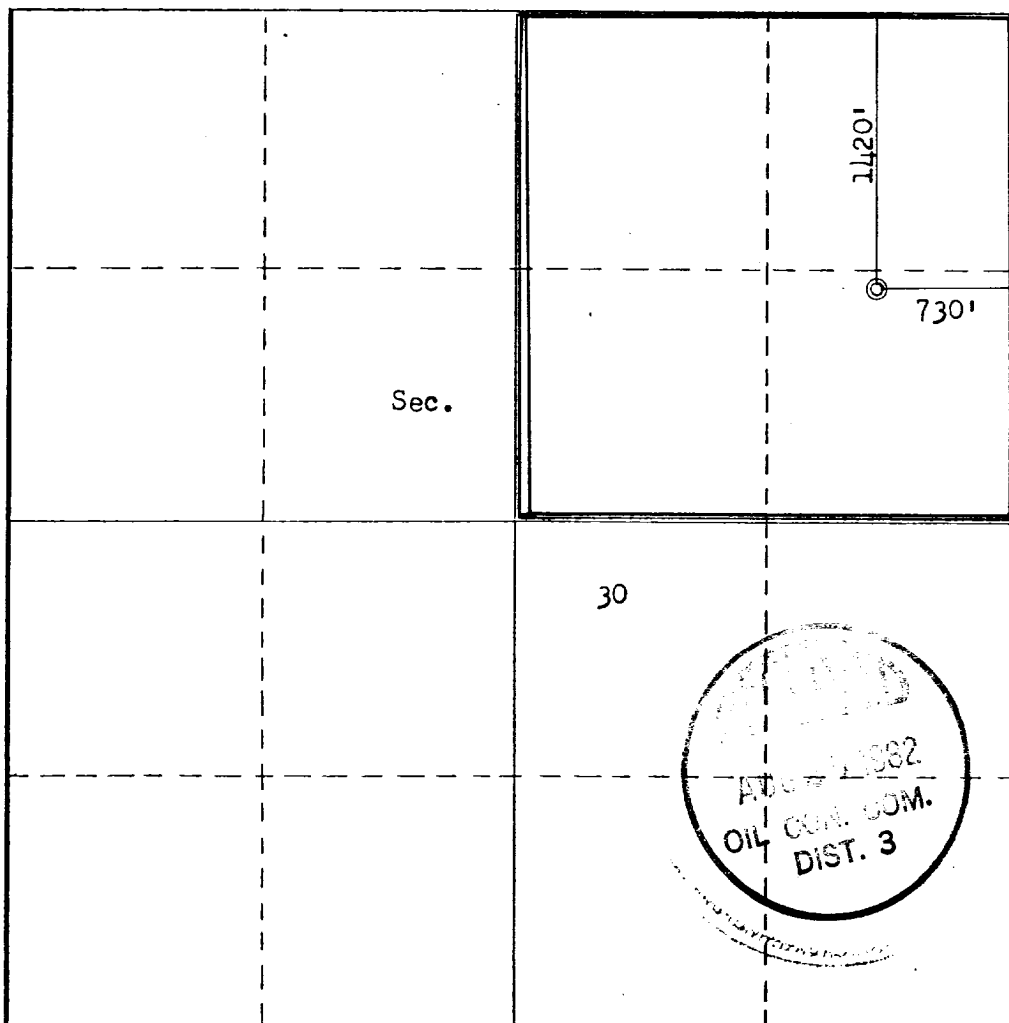
Operator <b>JOEL B. BURR JR.</b>			Lease <b>COUNTRY CLUB</b>			Well No. <b>1</b>		
Unit Letter <b>H</b>	Section <b>30</b>	Township <b>130N</b>	Range <b>12W</b>	County <b>San Juan</b>				
Actual Footage Location of Well: <b>1420</b> feet from the <b>North</b> line and <b>730</b> feet from the <b>East</b> line								
Ground Level Elev. <b>5620</b>	Producing Formation <b>Pictured Cliff</b>		Pool <b>Fulcher Kutz</b>		Dedicated Acreage: <b>160</b> Acres			

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Communitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



## CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name

John Alexander

Position

Agent

Company

Joel B. Burr, Jr.

Date

August 24, 1982

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

July 27, 1982

Registered Professional Engineer  
and/or Licensed Surveyor

Fred B. Kerr, Jr.

Certificate No.

3950