

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒
DRY ☐ OTHER _____	
1b. TYPE OF COMPLETION	
WORK OVER ☒	DEEPEN ☐
PLUG BACK ☐	DIFF. RESVR. ☐
OTHER _____	

7. Unit Agreement Name
8. Farm or Lease Name
Country Club

2. Name of Operator
Joel B. Burr, Jr.
3. Address of Operator
300 W. Arrington, Suite 300 Farmington, NM 87401

9. Well No.
1
10. Field and Pool, or Wildcat
Undesignated Fruitland

4. Location of Well	
UNIT LETTER H	LOCATED 1420' FEET FROM THE North LINE AND 730 FEET FROM East
LINE OF SEC. 30	TWP. 30N RGE. 12W

12. County
San Juan

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
10/18/82	10/23/82	12/02/82	5620' g.l.	5621'
20. Total Depth	21. Plug Back T.D.	22. If Multiple Completions, How Many	23. Intervals Drilled, Rotary Tools	Cable Tools
1800'	1765	2	0-1800	0

25. Was Directional Survey Made
yes

24. Producing Interval(s), of this completion - Top, Bottom, Name	
1352' - 1360' Fruitland	
26. Type Electric and Other Logs Run	
IES-CNL-FDC-GR-Calipen-C.C.L.	

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23	135'	8 3/4	65 sk. c/B + 2% CaCl ₂	None
2 7/8"	4.6	1793	5 1/4	125 sk. Hal. Lite + 6 1/4 gal. + Y4 lb. Floeie	None
				90 c/B	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
N/A					N/A		

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1352' - 1360' 0.38 16					
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
				1352 - 1360	Fracture w/22,000 gal. 70% foam and 24,000 lb. 10-20 sand

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
11/24/82		Flowing				Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12/02/82	3	3/4		0	267	0	N/A
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
N/A	120		0	2,137	0	N/A	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented	J. Alexander

35. List of Attachments
None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>John Alexander</u>	TITLE <u>Agent</u>	DATE <u>January 10, 1983</u>
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