Subrit 5 Copies Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

a. D		
<u>.</u> .	112,	5 0

P.O. Drawer DD, Artena, NM 88210)	P.O. F	ATION DIVISI(Box 2088	i = i		. "s T	12. 5		
DISTRICT III	San		lexico 87504-2088	76.					
1000 Rio Brazos Rd., Aztec, NM 874	REQUEST FO		BLE AND AUTHOR		-C-	9617	<i>J'</i>		
Operator		NOFORTOI	L AND NATURAL G		API No.				
TEXAKOMA OIL & GAS	CORPORATION			30-0	045-25481				
5400 LBJ FREEWAY, S	UITE 500, DALLA	S, TX 752	240						
Reason(s) for Filing (Check proper ba			Other (Please exp	lain)					
Recompletion		Transporter of: Dry Gas							
Change in Operator XX	_	Condensate							
and address of previous operator BU	RR OF CAS,	₩6., P.O.	BOX 50, FARMING	TON, NM	87499				
II. DESCRIPTION OF WEL			,		- +	104_			
COUNTRY CLUB	Well No.	Pool Name, Include	ing Formation UNDES		of Leane Pederal myPe		ase No.		
Location			FRT.	Verez.	, TVVV	K NMO48	3/3		
Unit LetterH	:1420	Feet From The NO	ORTH Line and 730	Fe	et From The	EAST	Line		
Section 30 Town	endan 30N z	Range 12W	J	N JUAN					
	MITPR		, ideli ivi,	N JUAN			County		
II. DESIGNATION OF TRA Name of Authorized Transporter of Oil	ANSPORTER OF OIL or Condensa	AND NATU							
			Address (Give address to w	hich approved	copy of thus fo	orm is to be sei	년)		
Name of Authorized Transporter of Cas EL PASO NATURAL GAS		r Dry Gas	Address (Give address to w				u)		
well produces oil or liquids			P.O. BOX 4990, Is gas actually connected?	FARMING		87499			
ve location of tanks.		ĺ	YES	When	198	32	_		
this production is commingled with the COMPLETION DATA		ol, give comming! ' / 도소	ing order number:						
Designate Type of Completion	Oil Well	Gas Well	New Well Workover	Deepen	Piug Back	Same Res'v	Diff Res'v		
ate Spudded	Date Compl. Ready to Pr	XX rod.	Total Depth	1	P.B.T.D.		<u> </u>		
levations (DF, RKB, RT, GR, etc.)	os (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay						
formions					Tubing Depth				
					Depth Casing	g Shoe			
		_			<u> </u>				
	TUBING, C.	ASING AND	CEMENTING RECOR	D			SACKS CEMENT		
HOLE SIZE	TUBING, C. CASING & TUBI		CEMENTING RECOR DEPTH SET		S	ACKS CEME	NT		
HOLE SIZE					S	ACKS CEME	NT		
HOLE SIZE					S	SACKS CEME	NT		
	CASING & TUBI	NG SIZE			S	ACKS CEME	NT		
TEST DATA AND REQUE L WELL (Test must be after	CASING & TUBI	NG SIZE							
TEST DATA AND REQUE L WELL (Test must be after	CASING & TUBI	NG SIZE	DEPTH SET	owable for this	depth or be f				
TEST DATA AND REQUE L WELL (Test must be after te First New Oil Run To Tank	CASING & TUBI	NG SIZE	DEPTH SET	owable for this	depth or be f				
TEST DATA AND REQUE L WELL (Test must be after te First New Oil Run To Tank ngth of Test	CASING & TUBI	NG SIZE	DEPTH SET be equal to or exceed top allo Producing Method (Flow, pa	owable for this	depth or be f				
TEST DATA AND REQUE L WELL (Test must be after the First New Oil Run To Tank nigth of Test	CASING & TUBI	NG SIZE	DEPTH SET be equal to or exceed top alle Producing Method (Flow, pa	owable for this	depth or be f				
TEST DATA AND REQUE L WELL (Test must be after te First New Oil Run To Tank nigth of Test hual Prod. During Test AS WELL	CASING & TUBI	NG SIZE	DEPTH SET be equal to or exceed top allo Producing Method (Flow, pa	owable for this	depth or be f				
TEST DATA AND REQUE L WELL (Test must be after te First New Oil Run To Tank agth of Test that Prod. During Test AS WELL	CASING & TUBI	NG SIZE	DEPTH SET be equal to or exceed top allo Producing Method (Flow, pa	owable for this	depth or be f	or full 24 hour			
TEST DATA AND REQUE L WELL (Test must be after the First New Oil Run To Tank agth of Test than Prod. During Test AS WELL than Prod. Test - MCF/D	CASING & TUBI	NG SIZE	DEPTH SET be equal to or exceed top alle Producing Method (Flow, pa Casing Pressure Water - Bbis. Bbis. Condensate/MMCF	owable for this	depth or be f	or full 24 hour			
TEST DATA AND REQUE L WELL (Test must be after the First New Oil Run To Tank agth of Test thal Prod. During Test AS WELL that Prod. Test - MCF/D ting Method (pitot, back pr.)	CASING & TUBI	NG SIZE	DEPTH SET be equal to or exceed top allo Producing Method (Flow, pa Casing Pressure Water - Bbis.	owable for this	depth or be f	or full 24 hour			
TEST DATA AND REQUE L WELL (Test must be after the First New Oil Run To Tank ingth of Test tual Prod. During Test AS WELL tual Prod. Test - MCF/D ting Method (pitot, back pr.) OPERATOR CERTIFIC	CASING & TUBIC CASING & TUBIC EST FOR ALLOWAB recovery of total volume of it. Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) CATE OF COMPLI	IANCE	DEPTH SET be equal to or exceed top allo Producing Method (Flow, pa Casing Pressure Water - Bbis. Bbis. Condenuate/MMCF Casing Pressure (Shut-in)	owable for this	Gas-MCF	OV 1	s.)		
TEST DATA AND REQUE L WELL (Test must be after the First New Oil Run To Tank Ingth of Test That Prod. During Test AS WELL That Prod. Test - MCF/D Ting Method (pitot, back pr.) OPERATOR CERTIFIC Thereby certify that the rules and regulativision have been complied with and	CASING & TUBIC CASING & TUBIC CST FOR ALLOWAB recovery of total volume of I Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) CATE OF COMPLI Listions of the Oil Conservation gives a	LE load oil and must	DEPTH SET be equal to or exceed top alle Producing Method (Flow, pa Casing Pressure Water - Bbis. Bbis. Condensate/MMCF	owable for this	Gravity of C	OV 1	s.)		
TEST DATA AND REQUE L WELL (Test must be after the First New Oil Run To Tank Ingth of Test Tual Prod. During Test AS WELL Tual Prod. Test - MCF/D Ting Method (pitot, back pr.) OPERATOR CERTIFIC I hereby certify that the rules and regue Division have been complied with and as true and complete to the best of my	CASING & TUBIC CASING & TUBIC CST FOR ALLOWAB recovery of total volume of It Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) CATE OF COMPLI Intions of the Oil Conservation that the information given al	LE load oil and must	DEPTH SET be equal to or exceed top alle Producing Method (Flow, pa Casing Pressure Water - Bbis. Bbis. Condennate/MMCF Casing Pressure (Shut-in)	owable for this emp, gas lift, e	Gravity of C	OV 1	s.)		
TEST DATA AND REQUE L WELL (Test must be after the First New Oil Run To Tank Ingth of Test Tual Prod. During Test AS WELL Tual Prod. Test - MCF/D Ting Method (pitot, back pr.) OPERATOR CERTIFIC I hereby certify that the rules and regue Division have been complied with and as true and complete to the best of my	CASING & TUBIC CASING & TUBIC CST FOR ALLOWAB recovery of total volume of It Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) CATE OF COMPLI Intions of the Oil Conservation that the information given al	LE load oil and must	DEPTH SET be equal to or exceed top allo Producing Method (Flow, pa Casing Pressure Water - Bbis. Bbis. Condenuate/MMCF Casing Pressure (Shut-in)	owable for this omp, gas lift, e	Gravity of Conce Size	OV 1	s.)		
TEST DATA AND REQUE IL WELL (Test must be after the First New Oil Run To Tank ingth of Test that Prod. During Test AS WELL that Prod. Test - MCF/D ting Method (pitot, back pr.) OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and its true and complete to the best of my KLINE Signature	CASING & TUBIC EST FOR ALLOWAB recovery of total volume of it. Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) CATE OF COMPLI Intions of the Oil Connervation given at knowledge and belief.	IANCE on bove	DEPTH SET be equal to or exceed top alle Producing Method (Flow, pa Casing Pressure Water - Bbis. Bbis. Condennate/MMCF Casing Pressure (Shut-in)	owable for this omp, gas lift, e	Gravity of Conce Size	OV 1	s.)		
TEST DATA AND REQUE IL WELL (Test must be after ste First New Oil Run To Tank ength of Test ctual Prod. During Test AS WELL ctual Prod. Test - MCF/D sting Method (pitot, back pr.) L OPERATOR CERTIFIC I hereby certify that the rules and regue Division have been complied with and is true and complete to the best of my	CASING & TUBIC CASING & TUBIC CST FOR ALLOWAB recovery of total volume of It Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) CATE OF COMPLI Intions of the Oil Conservation that the information given al	LE load oil and must of the load oil and th	DEPTH SET be equal to or exceed top alle Producing Method (Flow, pa Casing Pressure Water - Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL. CON Date Approve	NSERVA	Gravity of Conoke Size	OV 1	s.)		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.