Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM	87410	Santa Fe, New N							
•	REQUEST	FOR ALLOWA RANSPORT O							
Decator TEXAKOMA OII & C	TO TRANSPORT OIL AND NATURAL GAS  IL & GAS CORPORATION					Well API No.			
ddress					30	-045-25481			
5400 LBJ FREEWAY  Pason(s) for Filing (Check prope	, SUITE 500, D.	ALLAS, TX 7							
ew Well		e in Transporter of:	∑ Oub	et (Please expla	-				
ecompletion	Oil	Dry Gas		- H.	し しん	فالمراد ومناف	£ ;		
change of operator give name address of previous operator	Caninghead Gas		O DOV	/ FO EADM		NR 07/00	1		
DESCRIPTION OF W	4.7	<b>3A3, ±N</b> C., P	.U. BUX	ou, FARM	LNGTON.	NM 8/499			
sace Name	Well N	lo. Pool Name, Includ	ing Formation			(Lease	Lease No.		
COUNTRY CLUB	5620 1	FULSHER K	UTZ		<b>Sans</b> , 1	Federal or Fee	NM04857		
Unit LetterH	. 1420	Feet From The _	NORTH Lie	e and	7:30	et From TheE	ASTi		
Section 30 T	washin 30N					A 1 10th 1 1 1 1			
		Range 12W		MPM, SA	AN JUAN		County		
DESIGNATION OF T of Authorized Transporter of		OIL AND NATU	RAL GAS		-i-hd	copy of this form is	to be sent)		
			Address (On	e address to wi	act approved	<i></i>			
me of Alabanized Transportents	Caningheed Gas	or Dry Gas	Address (Gn			copy of this form is	to be sent)		
vell produces of the liquids	Unit Sec.	Twp.   Rge	+ 3 ====	y connected?	Whea		15, .,		
production is committed with	h ther fire your other land		<u>,</u>	YES		1982			
COMPLETION DATA	tion from any other loads	or poor, give commun	order man	Der:					
Designate Type of Comple	ction - (X)		New Well	Workover	Deepea	Plug Back Same	Res'v Diff Res		
Spudded	Date Compl. Ready	to Prod.	Total Depth		<u>.                                    </u>	P.B.T.D.			
ntions (DF, RKB, RT, GR, etc.)	Name of Backson	En-	Top Oil/Gas	Pau	· · · · · · · · · · · · · · · · · · ·	Tukina Darek			
			Top On One	Top Obous ray			Tubing Depth		
orations						Depth Casing Sho	æ		
	TUBIN	G, CASING AND	CEMENTI	NG RECOR	D				
HOLE SIZE	CASING &	CASING & TUBING SIZE			DEPTH SET				
TEST DATA AND REQ	UEST FOR ALLOV	VABLE							
WELL (Test must be a First New Oil Run To Teak	fier recovery of total volum	ne of load oil and mus		exceed top alle		TO THE PARTY OF TH	U.24 hours.)		
	Dete of Tex								
gth of Test  Tubing Pressure  ual Prod. During Test  Oil - Bbls.		Casing Pressure  Water - Bbls.			Got MCF				
							C MARCI I		
S WELL I Prod. Test - MCF/D	Length of Test	<del> </del>	Bbls. Conde	ante/MIMCF		Gravity of Cond	comic		
					<u>.</u>				
g Method (pitot, back pr.)	Tubing Pressure (Si	aut-m)	Casing Press	ure (Shut-in)		Chake Size			
OPERATOR CERTI	FICATE OF COM	IPLIANCE		011 001	UCEDY	ATION DI	VISION		
sereby certify that the rules and vision have been complied with	regulations of the Oil Con-	nervation	-	UIL CO		ATION DI			
true and complete to the best of	my knowledge and belief.	g98 <b>GUJ</b> VC	Date	a Approve		NOV 1 19	<del></del>		
Rene Kenne	lun			- <del></del>	رنده	s d			
pasture	<del></del>		By_				<b>7</b>		
RENE KENNEDY		PRODUCTION ANALYST Title			SUPERVISOR DISTRICT #3  Title				
09-09-93	214-701-		II I THE	·					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.