

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Form C-105
Revised 10-1-78

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____				7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER P&A 10/3/87				8. Farm or Lease Name Country Club	
2. Name of Operator Joel B. Burr, Jr.				9. Well No. #2	
3. Address of Operator P.O. Box 50, Farmington, NM 87499				10. Field and Pool, or Wildcat Fulcher Kutz	
4. Location of Well UNIT LETTER C LOCATED 560 FEET FROM THE North LINE AND 2440 FEET FROM THE West LINE OF SEC. 29 TWP. 30N RGE. 12W NMPM				12. County San Juan	
15. Date Spudded 10/25/82	16. Date T.D. Reached 10/30/82	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.) 5612GL	19. Elev. Casinghead 5613	
20. Total Depth 1825	21. Plug Back T.D. 1760	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-1825'	25. Was Directional Survey Made Yes	
24. Producing Interval(s), of this completion - Top, Bottom, Name 1712 - 1718 Pictured Cliffs				27. Was Well Cored No	
26. Type Electric and Other Logs Run 1 - ES & CNL - FDC					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23	120	8 3/4"	76 sx Class B circulated	
2 7/8"	6.4	1816	5 3/4"	125 sx Halliburton Light	None
				75 sx 50-50 Poz cir 21 sx to surface	
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
31. Perforation Record (Interval, size and number) 1712 - 1718 w/2 jet shots per foot			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
			1712-1718	AC w/250 gal mud acid	
			1712-1718	Frac w/38,000 70% quality foam & 30,000# 10-20 sand	
33. PRODUCTION					
Date First Production none		Production Method (Flowing, gas lift, pumping - Size and type of pump)		Well Status (Prod. or Shut-in) A 10-03-87	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>James K. Smith</u>			TITLE <u>Production Clerk</u>		DATE <u>6/8/88</u>

RECEIVED
JUN 9 1988
OIL CON. DIV.
DIST

INSTRUCTIONS

This form is to be filed with the State Engineer's Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 195	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____ 305	T. Penn. "C" _____
T. Salt _____	T. Aloka _____	T. Pictured Cliffs _____ 1709	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Ojo Alamo Lewis _____ 1794	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 1710 to 1722	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
195	305	110	Ojo Alamo				
305	1370	1065	Kirtland Shale				
1370	1709	339	Fruitland Formation				
1709	1795	86	Pictured Cliffs				
1795	TD		Lewis Shale				