

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

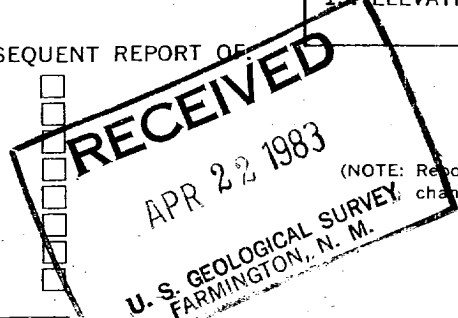
1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Robert L. Bayless
3. ADDRESS OF OPERATOR
P.O. Box 1541, Farmington, NM 87499
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1750' FNL & 1030' FEL
AT TOP PROD. INTERVAL: same
AT TOTAL DEPTH: same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
NM 26357
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Morton
9. WELL NO.
#1
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 23, T30N, R14W
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
- FRACTURE TREAT ☐
- SHOOT OR ACIDIZE ☐
- REPAIR WELL ☐
- PULL OR ALTER CASING ☐
- MULTIPLE COMPLETE ☐
- CHANGE ZONES ☐
- ABANDON* ☐
- (other) Set tubing

SUBSEQUENT REPORT OF



(NOTE: Report results of multiple completion or zone change on Form 9-330)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-20 Well flowing to pit through 24/64" choke for 10 hours. Well didn't return very much sand and had visible signs of oil on the pit. Opened to 2" flow to relieve 300 psi backpressure. Pressure dropped to 250 psi and leveled off. Heavy flow of gas & water to the pit. Choked flow to 1/2" choke and let well flow to pit for the remainder of the day. SDFN.

4-21 Well has 100 psi backpressure flowing through a 2" line to the pit. Tripped in the hole with retrieving head on 1 1/2" tubing. Tagged sand fill @ 6165'. Rigged up Western Company. Cleaned out 160 feet of sand fill with foam to retrievable bridge plug @ 6325'. Tripped out of hole with tubing and bridge plug. SDFN.

(continued on reverse)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE _____ Operator DATE April 22, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

MAY 06 1983

*See Instructions on Reverse Side

NMOCC

FARMINGTON DISTRICT
CY *AK*

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

(cont.)

4-22 Overnight shut-in casing pressure was 1375 psi. Tripped in the hole with pumpout plug on 1½" tubing. Tagged fill @ 6354'. Rigged up Western Company. Cleaned out 16 feet of fill to PBTD of 6370'. Pulled 7 jts. and landed tubing as follows:

<u>DESCRIPTION</u>	<u>LENGTH</u>	<u>DEPTH</u>
KB to landing point	10.00	0-10
Donut assembly	.50	10-11
2-3/8" X 1-1/2" changeover	.75	11-12
189 jts 1½" 1.9#/ft. J-55 (used tubing)	6113.89	12-6125
1 seating nipple	.75	6125-6126
1 jt 1½" 1.9#/ft. J-55 (used tubing)	32.25	6126-6158
	6158.14	

Nipple down BOP. Nipple up wellhead. Open well to flow to the pit. Well flowed for 5 hours. Shut in well for AOF.

****Revision****

Revise top set of perfs reported on 4-16-83 to be as follows:

6134-6152 18' 18 holes.