STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Form C-104
Revised 10-1-78

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

Operator
Robert L. Bayless

Address
P.O. Box 1541, Farmington, NM 87499

Reason(s) for filing (Check proper box)
New Well [X]
Recompletion [ ]
Change in Ownership [ ]
Change in Transporter of: Oil [ ] Dry Gas [ ] Casinghead Gas [ ] Condensate [ ]
Other (Please explain)

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Morton	#1	Basin Dakota	State, Federal or Fee Federal	NM 26357

Location
Unit Letter H : 1750 Feet From The North Line and 1030 Feet From The East
Line of Section 23 Township 30 North Range 14 West , NMPM, San Juan County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [ ] or Condensate [ ]: Permian Corp.
Address (Give address to which approved copy of this form is to be sent): P.O. Box 1702, Farmington, NM 87499

Name of Authorized Transporter of Casinghead Gas [ ] or Dry Gas [ ]: Northwest Pipeline Corp.
Address (Give address to which approved copy of this form is to be sent): P.O. Box 1526, Salt Lake City, UT 84110

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	H	23	30N	14W	No	Upon approval of C-104

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		XX	XX					

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
2-20-83	4-22-83	6385'	6367
Elevations (DF, RKB, RT, GR, etc.)	**Name of Producing Formation**	**Top Oil/Gas Pay**	**Tubing Depth**
5838' RKB	Dakota	6134'	6158'
Perforations 6348-6356 8'-16 holes, 6240-6248, 6208-6214, 6164-6169, 6158-6162, 6134-6152. 41'-41 holes; 49' total--57 holes total			**Depth Casing Shoe** 6384'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12¼"	8-5/8"	221	123.9 ft³ Class B w/2% $CaCl_2$
7-7/8"	4-1/2"	6384'	1st: 490 ft³ 50-50 poz, 2% gel 10% salt, 6¼#/sx gilsonite & ¼#/sx delo-flake. 2n: 1715 ft³ Class B w/2% econofil.
	1½	6158	

TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	**Tubing Pressure**	**Casing Pressure** / **Choke Size**
Actual Prod. During Test	**Oil-Bbls.**	**Water-Bbls.** / **Gas-MCF**

RECEIVED

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
1158	3 hrs	--	--
Testing Method (pitot, back pr.)	**Tubing Pressure (Shut-in)**	**Casing Pressure (Shut-in)**	**Choke Size**
back pressure	1779	1779	3/4"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)
Operator
(Title)
May 16, 1983
(Date)

OIL CONSERVATION DIVISION

APPROVED MAY 31 1983
BY Original Signed by FRANK T. CHAVEZ
TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply