Subnut 5 Copies
Appropriate Instruct Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

					ILE AND AUT AND NATUF					
Operator		Well API No. 300452550800								
AMOCO PRODUCTION COMP	ANY						300			
P.O. BOX 800, DENVER,	COLORAI	DO 8020	1							
Reason(s) for filing (Check proper box)		Channa in	Transco	rter of:	Other (Pl	ease explai	n)			
New Well Recompletion	Oil	Change in	Dry Ga							
Thange in Operator		ad Gas 🔲								
change of operator give name ad address of previous operator										
I. DESCRIPTION OF WELL	AND LE	ASE								
Lease Name CARSON GAS COM							Lease Federal or Fe	ase No.		
Location F Unit Letter	_ :	1470	_ Fect Fr	om The	FNL Line and	14	60 Fe	et From The	FWL	Line
Section 32 Towns	30	N	Range	12W	, NMPM		SAN	JUAN		County
II. DESIGNATION OF TRA	NSPORTE				RAL GAS	iress to whi	ch approved	copy of this	form is to be se	nt)
Name of Authorized Transporter of Oil or Condensate					Address (Give address to which approved copy of this form is to be sent)  3535. EAST 30TH STREET, FARMINGTON, CO. 87401					
MERIDIAN OIL INC. Name of Authorized Transporter of Casinghead Gas or Dry Gas X					Address (Give address to which approved copy of this form is to be sent)					
EL PASO . NATURAL GAS _C If well produces oil or liquids, live location of tanks.	COMPANY - Unit	] Sec.	Twp.	Rge	P.O. BOX Is gas actually cor	1492, inected?	EL PASC When	),TX7	9978	
f this production is commingled with the	it from any of	her lease or	pool, giv	ve comming	ling order number:					
V. COMPLETION DATA	n - (Y)	Oil Wel	<u>. j</u>	Gas Weil	New Well   W	orkover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion  Date Spudded		ipi. Ready t	o Prod.		Total Depth			P.B.T.D.	<u> </u>	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay Tub				pih	
								Depth Casing Shoe		
Perforations								LACTURE CASE	ng sarot	
	TUBING, CASING ANI					CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE			SIZE	DEPTH SET			SACKS CEMENT		
		<del></del>								
								.l		
V. TEST DATA AND REQU	EST FOR	ALLOW	ABLE	oil and mus	t be equal to or exc	eed top alla	muble for the	is depth or be	for full 24 ho	ws.)
OIL WELL (fest must be after recovery of total volume of load oil and mu Date First New Oil Run To Tank Date of Test					st be equal to or exceed top allomable for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lyt, etc.)					
Length of Test	Tuking D	mecaline.			Casing Pressure	<del></del>		Choke Siz		
Lengul Of Test	rubing P	Tubing Pressure			D E			RE	AEL	<u></u>
Actual Prod. During Test	Он - пы	Oil - Ubls.			Water - Bbls.			MC MC		
GAS WELL								UL 5	1990	
Actual Prod. Test - MCF/D	Length o	of Test			Bbls. Condensate	MMCF	Off	CON	. DIV.	
	- Tubine	Tubing Pressure (Shut-th)				Casing Pressure (Shut-in)			3	
esting Method (pitot, back pr.) Tubing Pressure (Shut-ui)								1		
VI. OPERATOR CERTIF				NCE	01		ISERV	'ATION	DIVISI	NC
I hereby certify that the rules and re Division have been complied with a	gulations of the	he Oil Cons formation g	ervation iven abor	ve		L 001	102			
is true and complete to the best of the					Date A	pprove	d	<u>juj 5</u>	1990	
D. H. Shler	_				D		7	\ d	) /	
Signature Doug W. Whaley, Staff Admin. Supervisor					Ву		_6^		· Service	
Printed Name Title					Title		SUPER	VISOR D	ISTRICT	f 3 
<u>June 25, 1990</u> Date			-830- dephone	4280 No.						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4. Separate Form C 104 must be filed for each pool in multiply completed wells.

<sup>1)</sup> Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.