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U.S.G.S.

LAND OFFICE

OPERATOR

Form C-105
Revised 11-1-82NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Carson Gas Com

9. Well No.

1E

10. Field and Pool, or Wildcat

Basin Dakota

12. County

San Juan

1a. TYPE OF WELL

OIL WELL ☐GAS WELL ☒DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

2. Name of Operator

Amoco Production Company

3. Address of Operator

501 Airport Drive, Farmington, NM 87401

4. Location of Well

UNIT LETTER F LOCATED 1470 FEET FROM THE North LINE AND 1460 FEET FROMTHE West LINE OF SEC. 32 TWP. 30N RGE. 12W NMPM

15. Date Spudded

1-1-83

16. Date T.D. Reached

1-12-83

17. Date Compl. (Ready to Prod.)

1-14-83

18. Elevations (DF, RAB, RT, GR, etc.)

5458 KB

19. Elev. Casinghead

5445 GL

20. Total Depth

6254'

21. Plug Back T.D.

6200'

22. If Multiple Compl., How

Many

No

23. Intervals

Drilled By

Rotary Tools

O-TD

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

6046'-6152' - Dakota

25. Was Directional Survey Made

Yes.

26. Type Electric and Other Logs Run

SP, GR, DIL, FDC, CNL

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE

WEIGHT LB./FT.

DEPTH SET

HOLE SIZE

CEMENTING RECORD

AMOUNT PULLED

9-5/8"

40#

K-55

340'

12-1/4"

472 cu. ft. Class B neat w/2% CaCl₂.

4-1/2"

13.5#

N-80

6254'

7-7/8"

Stage I - 500 cu. ft. Class B neat cement
50:50 POZ, Stage II - 1330 cu. ft. Class B
neat cement 65:35 POZ. Tailed in both

29. LINER RECORD

stages w/118 cu tubing RECORD ft.

SIZE

TOP

BOTTOM

SACKS CEMENT

SCREEN

SIZE

DEPTH SET

PACKER SET

2-3/8"

6149'

31. Perforation Record (Interval, size and number)

6046'-6054', 6070'-6076', 6110'-6152' w/
2 JSPF - a total of 112, .38" holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

6046'-6152'

114,000 gals 70 quality nitrogen
foam containing 2% KCL, 1 gal
surfactant/1000, and 192,000#
20-40 mesh sand.

33. PRODUCTION

Date First Production

2-15-83

Production Method (Flowing, gas lift, pumping - Size and type pump)

Flowing

Well Status (Prod. or Shut-in)

SI

Date of Test

2-16-83

Hours Tested

3

Choke Size

48/64

Prod'n. For

Test Period

Oil - Bbl.

Gas - MCF

Water - Bbl.

Gas - Oil Ratio

257

Flow Tubing Press.

164 PSIG

Casing Pressure

472 PSIG

Calculated 24-

Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API (Corr.)

2055

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold.

Test Witnessed By

J. J. Barnett

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Original by
J. J. Barnett

TITLE

District
Administrative Supervisor

DATE

March 15, 1983

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 695	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____ 1006	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 1467	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____ 3098	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____ 3229	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 3748	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____ 4284	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____ 5175	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____ 5994	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____ 6046	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____
 No. 5, from _____ to _____
 No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
695	782		Ojo Alamo				
1006	1467		Pictured Cliffs				
3098	3229		Cliffhouse				
3229	3748		Menefee				
3748	4284		Pt. Lookout				
5175	5716		Gallup				
5932	5994		Greenhorn				
6046	TD		Dakota				