

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR
Blackwood & Nichols Co., Ltd.

3. ADDRESS OF OPERATOR
P. O. Box 1237, Durango, CO 81301

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1650' F/NL - 1650' F/EL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) Casing and Cement Record <input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>

5. LEASE
SF 079003

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME NEBU Agreement
No. 1, Sec. 929

8. FARM OR LEASE NAME
Northeast Blanco Unit

9. WELL NO.
217

10. FIELD OR WILDCAT NAME
Undesignated PC

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
G-27-31N-7W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6414' DF

RECEIVED

(NOTE: Results of multiple completion logs on Form 9-330.)

SEP 15 1983

OIL CON. DIV.
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-15-83 Spudded 12 1/4" hole at 3:00 P.M. 3/4" at 235'. Ran 5 jts. 9 5/8" 32.30# H-40 csg. 213', landed at 228'. Cemented with 220 cu. ft. Class B cement with 2% CaCl₂. Plug down 10:00 P.M. 9-5-83. Cement circulated. Nipped up. Tested casing and blow out preventer to 1000 PSI for 30 minutes. Held ok.

9-10-83 Ran Induction Electric, Compensated Density and Neutron Logs. Ran 117 jts. 4 1/2" 10.50# K-55 csg. 3537', landed at 3549'. Float collar at 3519'. Cemented with 545 sacks Howco Lite with 2% CaCl₂ and 1/4# flocele per sack followed with 295 sacks 50-50 Pozmix with 2% gel, 10% Kcl, 3/4 of 1% CFR2 and 6 1/4# Gilsonite per sack, total 1448 cu. ft. Circulated out 30 bbls. cement.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED DeLasso Loos TITLE Field Superintendent DATE September 12, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

SEP 14 1983

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

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