

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Jerome P. McHugh

3. ADDRESS OF OPERATOR
P O Box 208, Farmington, NM 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1560' FSL - 1850' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:
TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☒

TD & 4 1/2" Casing

5. LEASE

SF 081239

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Little Stinker

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 13 T30N R12W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

14. MTNO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

5812' GL 5824' RKB

RECEIVED
DEC 23 1982

U. S. GEOLOGICAL SURVEY
FARMINGTON DISTRICT, N.M.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See reverse for details of 4 1/2" casing.

RECEIVED
JAN 11 1983

OIL CON. DIV.
DIST. 3

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Jim L. Jacobs TITLE Geologist DATE 12-22-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JAN 10 1983

*See Instructions on Reverse Side

NMOCC

FARMINGTON DISTRICT
SM

12-21-82

6800' - Cementing 4½" casing. Completed logging. Ran Welex GR-induction log from 6775' to 249' and GR-density log and intervals from 6777 to 1700'. Ran in with 7-7/8" bit and drilled rat hole to 6800'. Circulated three hours and pulled out, laying down drill pipe. Ran and landed 161 jts. of 4½", 10.5 lb., J-55, 8Rd, ST&C, ERW Italian casing @ 6796' with Baker Model "G" differential fill float collar @ 6754' and Baker DV tools @ 5102' and 2189'. Hit solid bridge @ 6293'. Broke circulation and washed through in 45 minutes. Ran to bottom. Had to wash 20' of fill @ TD. Cemented 1st stage using 10 bbl mud flush followed by 250 sks 50/50 "B" poz with 2% gel and ¼# celo flakes per sack plus 100 sacks class "B" with ¼# of celo flakes per sack. (Total slurry = 435 c.f.). Reciprocated casing and had good circulation throughout 1st stage. Cemented @ 6-1 BPM and 300 to 1000 psi (National had pump problems on tail end). Bumped plug to 2000 psi @ 4:15 a.m. 12-21-82. Released pressure. Float held okay. Opened DV tool @ 5102' and circulated 3 hours with mud.

12-22-82

6800' - Waiting on completion. Cemented 2nd stage using 10 bbl mud flush, followed by 300 sks of 65/35 B-poz with 12% gel and ¼# celo flakes per sk and 75 sks of 50/50 B-poz with 2% gel and ¼# celo flakes /sk. (Total 2nd stage slurry = 761 c.f.). Displaced with 40 bbl water and 41.7 bbl of mud @ 6 BPM and 300-800 psi. Bumped plug to 2000 psi. Released pressure and held okay. Had good circulation throughout second stage. Opened DV tool @ 2189',

12-22-82

and circulated 3 hours with mud.

Cemented 3rd stage using 10 bbl of mud flush followed by 425 sks 65/35 B-poz with 12% gel and ¼# celo flakes /sk and 160 sks 50/50 B-poz with 2% gel and ¼# celo flakes /sk. (Total slurry 3rd stage = 1147 c.f.). Displaced with 34.9 bbl of water @ 6 BPM and 300-800 psi. Bumped plug to 2000 psi. Released pressure. Tool held okay. Had good circulation throughout 3rd stage and circulated a trace of cement to surface. Cement in place and job complete @ 12:45 p.m. 12-21-82. Set slips and cut off 4½" casing. Released rig @ 1:30 p.m. Moved rig off location. Nippled up wellhead.

25
26
11 2 4
11 2 7
11 3 3