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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
JEROME P. McHUGH

Address
P O Box 208, Farmington, NM 87499

Reason(s) for filing (Check proper box) Other (Please explain)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Little Stinker	Well No. 1	Pool Name, Including Formation Basin Dakota	Kind of Lease State, Federal or Fee Fed	Lease No. SF081239
Location Unit Letter J ; 1560 Feet From The South Line and 1850 Feet From The East Line of Section 11 Township 30N Range 12W , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Giant Refining, Inc.	Address (Give address to which approved copy of this form is to be sent) P O Box 256, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Co.	Address (Give address to which approved copy of this form is to be sent) P O Box 990, Farmington, NM 87499
If well produces oil or liquids, give location of tanks.	Unit J Sec. 11 Twp. 30N Rge. 12W Is gas actually connected? No. When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		XX	XX					
Date Spudded 12-9-82	Date Compl. Ready to Prod. 1-5-83	Total Depth 6800' RKB	P.E.T.D. 6751' RKB					
Elevations (DF, RKB, RT, GR, etc.) 5812' GL; 5824' RKB	Name of Producing Formation Dakota	Top Oil/Gas Pay 6695'	Tubing Depth 6705' RKB					
Perforations 6695-6712', 14 holes			Depth Casing Shoe 6796'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4"	8-5/8"	259'	307 cu.ft.					
7-7/8"	4-1/2"	6796'	1st stg 435 cu.ft.					
	1 1/2"	6795'	2nd stg 761 cu.ft.					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	

OIL CON. DIV.
DIST. 3

GAS WELL

Actual Prod. Test-MCF/D 1627	Length of Test 3 hrs	Bbls. Condensate/MMCF TSTM	Gravity of Condensate
Testing Method (pitot, back pr.) back pr	Tubing Pressure (shut-in) 1230 psi	Casing Pressure (shut-in) 1985 psi	Choke Size 5/8" pos.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Thomas A. Dugan (Signature)
Petroleum Engineer

1-13-83

(Date)

OIL CONSERVATION COMMISSION
1-26-83
APPROVED
BY Original Signed by FRANK T. CHAVEZ
TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.