

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER -
Name of Operator C. & E. Operators, Inc.		
Address of Operator Suite 1100, Two Energy Square 4849 Greenville Avenue, Dallas, Texas 75206		
Location of Well UNIT LETTER <u>L</u> <u>1850</u> FEET FROM THE <u>South</u> LINE AND <u>955</u> FEET FROM THE <u>West</u> LINE, SECTION <u>4</u> TOWNSHIP <u>30 North</u> RANGE <u>11 West</u> NMPM.		

7. Unit Agreement Name
8. Farm or Lease Name FEE
9. Well No. 4 - A
10. Field and Pool, or Wildcat Blanco Mesaverde
12. County San Juan

15. Elevation (Show whether DF, RT, GR, etc.)

5758' Ground; 5771' KB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

FORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
REPAIR OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

## SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/21 &amp; 22, 1983. Moved in Corrosion Control and set 20' 13-3/8" 48# Conductor casing through gravel beds. Not cemented.

6/30/83 Moved in Young Drilling Company Rig No. 3. Rig up and start drilling under 13-3/8" Conductor casing @ 5:30 PM 6/30/83. 33' KBM is depth of Conductor.

Drilled 12 1/2" hole w/spud mud to 300'. Ran 7 jts. 9-5/8" 36# J Rg. 3, Cl. A. SS casing, 177' net ft. tally 276.66'. Set @ 289.66' and cement by WOODCO w/150 sx, Cl. "B" 2% CaCl. Pump plug to 261'. Cement circulated. Complete 1:30 AM 7/1/83. WOC 15 1/2 hrs. Installed BOP's and bleed-off manifold. Pressure test to 600 psi. for 30 min. OK. Drilled out with 8-3/4" bit and light gel chemical mud to set 7" casing at TD.

7/2/83 6:00 AM Drill @ 1540'.

RECEIVED  
JUL 5 1983  
OIL CON. DIV.  
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed by <u>John M. Heller</u> John M. Heller	TITLE <u>Consultant</u>	DATE <u>July 5, 1983</u>
Original Signed by <u>FRANK T. CHAVEZ</u>	SUPERVISOR DISTRICT # <u>3</u>	DATE <u>JUL 6 1983</u>
CONDITIONS OF APPROVAL, IF ANY:		