

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator

C. & E. Operators, Inc.

Address of Operator Suite 1100, Two Energy Square

4849 Greenville Avenue, Dallas, Texas 75206

Location of Well

UNIT LETTER L 1850 FEET FROM THE South LINE AND 955 FEET FROMTHE West LINE, SECTION 4 TOWNSHIP 30 N RANGE 11 W NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

FEE

9. Well No.

4 - A

10. Field and Pool, or Wildcat

Blanco MV

15. Elevation (Show whether DF, RT, GR, etc.)

Gr. = 5758'; KB = 5771'

12. County

San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:FORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐L OR ALTER CASING ☐OTHER ☐PLUG AND ABANDON ☐CHANGE PLANS ☐REMEDIAL WORK ☐COMMENCE DRILLING OPNS. ☐CASING TEST AND CEMENT JOBS ☐OTHER Completion work ☒ALTERING CASING ☐PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

August 8, through August 15, 1983.

Move in Drake Completion Rig No. 23. Rig up; pick up 2-3/8" tubing and 6 1/2" bit. Drill out stage collars @ 2431' & 4538'. Clean out to 4840'. Ran Blue Jet CB log. Cement OK. Press. test 7" casing to 3000 psi. OK. Ran tubing and spot 1600 gal. 10% Acetic acid across Mesaverde. Perforate by Blue Jet w/51 0.38" jets at: 3069'-72'-75'-77'; 3950'-54'-60'-62'-86'-89'-94'; 4006'-10'-13'-15'; 4183'-86'; 4245'-56'-58'-88'-90'; 4323'-26'-86'; 4518'-54'-56'-62'-66'-72'-74'-75'-86'-88'-94'-97'; 4600'-02'-18'-20'-32'-41'-44'-46'; 4729'-35'-46'-47'-79'-80'. Ran Baker straddle packers and broke down zones w/2500 gal. 15% HCl. BDP 400 to 2400 psi. SWF by HOWCO EIR w/40,000 gal. pad at 79 bpm & 1600 psi. Treat w/110,000# 20/40 sd. & 60,000# 10/20 sd.; 170,000 gal. H₂O w/frac flow added. Treat at 78 to 80 bpm. & 1600 to 2600 psi. Avg. 78 bpm. @ 2000 psi. Flush w/7825 gal. @ 65 bpm. & 2600 psi. ISDP 650; 15 min. 300 psi. Ran tubing and clean out sand w/N₂. All perforations flowed clean. Let well flow to clean up for 50 hrs. Ran tubing as follows: Pin sub 2.28'; 1 jt. 28.49'; Std. SN 1.00'; 150 jts. 2-3/8" 4.7# J EUE tubing 4494.87'. Total tally 4526.64'. Set @ 4537.14'. Installed well head. Flowed well to clean up. Shut-in 3:45 PM 8/15/83 for pressure build up and test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

BY John M. Heller
John M. HellerTITLE ConsultantDATE August 17, 1983ROVED BY Original Signed by FRANK T. CHAVEZTITLE ConsultantDATE August 17, 1983

ADDITIONS OF APPROVAL, IF ANY: