District I PO Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

District IV 2040 South Pacheco	, Santa Fe, N	IM 87505								A	MENDE	D REPORT
I.	R	EQUEST	FOR A	LLOWAI	BLE A	AND A	UTHO	RIZAT	TON TO THE			·····
		•	ator name an	d Address					2 (OGRID Nun	nber	
ENERGEN RE			N							162928		
2198 Bloom		-							1	ason for Fili	_	
Farmington	NM 8/ NI Number	401 	· · · · · · · · · · · · · · · · · · ·			5 Pool Na				CH 10-1	- 98 6 Pool Co	de
_		540			Di						72319	
	0-045-25 perty Code	543	_			ANCO MES Property 1					9 Well Nu	
	21218					FEE					4A	
		Location	<u> </u>	•		•						
UL or lot no.	Section	Township	Range	Lot. Idn	Feet fi	rom the	North/S	outh Line	Feet from the	East/West	t line (County
<u> </u>	04	30N	11W		<u> </u>	1850	<u> </u>	S	955	W		SJ
11	Bottom	Hole Loc	ation				1		<u> </u>	 		
UL or lot no.	Section	Township	Range	Lot. Idn	Feet f	rom the	North/S	outh Line	Feet from the	East/Wes		County
12 Lse Code P	¹³ Produci	ng Method Co	de 14 Gas (Connection Date	15	C-129 Per	rmit Numb	er 1	6 C-129 Effective	Date	¹⁷ C-129 Ex	piration Date
III. Oil an	d Gas T	ransporte	ers									
18 Transporter OGRID			nsporter Nam nd Address	ne		20 POE)	21 O/G	22 PO	D ULSTR I and Descrip		
200					2.5				j			
244.3					CODE (S. P.	E			<u> </u>	<u>-</u> @⊏	<i>₽₩</i>	- [2]
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					A 3,00	······································			•			
IV. Produ	ced Wa	ter										
²³ POI	O				24	POD ULS	STR Locati	ion and De	scription		-	
V. Well C											1	
²⁵ Spud Da	ite	²⁶ Read	ly Date	27	TD		²⁸ PI	3TD	²⁹ Perfor	ations	³⁰ DHC,	DC, MC
31 H	lole Sie		³² Casin	ng & Tubing Siz	:e		33 E	epth Set		34 Sı	acks Cement	
						-						
												····
VI. Well 7		a ³⁶ Gas Delive	ry Date	37 Test Da	ite	38	Test Lena	th	39 Tbg. Pressu	ге	⁴⁰ Csg. F	ressure
Jate New	VII	Gas Delive	Ly Date	1 est Da		38 Test Length		" Tbg. Pressure		Cag. F	_ = = = = = = = = = = = = = = = = = = =	
41 Choke Siz	ze	⁴² Oil		⁴³ Water			44 Gas		⁴⁵ AOF		⁴⁶ Test M	ethod
⁴⁷ I hereby certi						<u> </u>		OIL CC	NSERVATIO	N DIVISI	ION	
the best of my ki		_	10 ti	Joinpiote		Approved			47.8			
Printed name:		7 11.	1			Title:	8	UPER	VISOR DIS	TRICT#	! 3	
Original Title:		y Joe Nied	<u>iernoter</u>			Approval	Date:		OOT 1 10	00		
General Ma			Phone: 50	5 - 325 - 6800					OCT 1 19	38		
47 If this is a cl		rator fill in the				evious ope	rator					
						Explora	tion U		Inc. #162928			1-0ct-98
	Pre	vious Operator	r Signature			Pri	nted Name	;		Title		Date

District III
P.O. Drawer DD, Arlesia N 8821 1998

1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department SUBMIT 1 COPY TO APPROPRIATE DISTRICT OFFICE AND 1 COPY TO SANTA FE OFFICE

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

IEDIATION AND CLOSURE REPORT

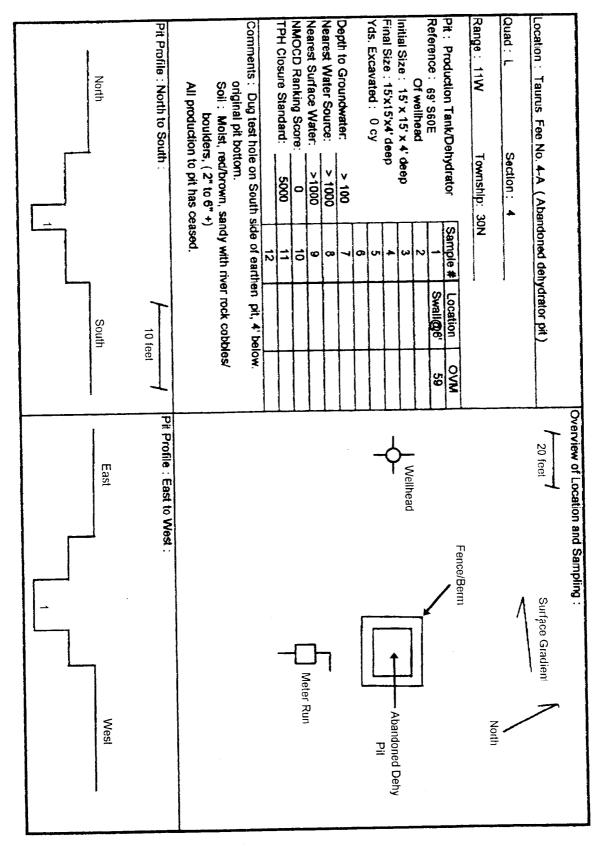
Operator: Taurus	Exploration USA Inc.	Telephone: <u>(505) 326-6800</u>	
Address: 2198 Blo	oomfield Hwy, Farming	on, NM 87401	
Facility Or: Fee N Well Name	o. 4-A		
Location: Unit or Qtr/	Qtr Sec L Sec 4	T 30N R 11W County San Juan	
Pit Type: Separator_	Dehydrator	X Other Abandoned Dehydrator Pit	
Land Type: BLM	, State	. Fee X , Other	
Pit Location: (Attach diagram)	Pit dimensions: Length Reference: wellhead Footage from reference: Direction from reference:		
Depth to Ground Wa (vertical distance from contaminants to sease highwater elevation of ground water)	m onal	Less than 50 feet (20 points) 50 ft to 99 feet (10 points) X Greater than 100 feet (0 points)	0
Wellhead Protection (less than 200 feet fr domestic water source 1000 feet from all ot	om a private ce, or: less than	Yes (20 points) X No (0 points)	0_
Distance to Surface (Horizontal distance lakes, ponds, rivers, irrigation canals and	Water: to perennial streams, creeks,	Less than 200 feet (20 points) 200 feet to 1000 feet (10 points) X Greater than 1000 feet (0 points)	0
P:\mits\PrrC@.WK3		RANKING SCORE (TOTAL POINTS):	

Date Remediation Start	ed: N/A	Date Completed:
	Excavation	Approx. cubic yards
	Landfarmed	Insitu Bioremediation
	Other	
Remediation Method:	Onsite	Offsite
(Check all appropriate		
sections)		
		al assessment showed soils to be clean 4' below pit
Ground Water Encour	tered: No	Yes Depth
Final Pit: Closure Sampling: if multiple samples.		ottom of earthen pit
attach sample results and diagram of sample	Sample depth 4' below	pit bottom
ocations and depths)	Sample date12/23/9	97 Sample time
	Sample Results	
	Benzene(ppm)	
	Total BTEX (PPM	
	Field Headspace (p	opm)59.0
	ТРН	ND
Ground Water Sample:	Yes No _	X (if yes, attach sample results)
I HEREBY CERTIFY TH OF MY KNOWLEDGE A	AT THE INFORMATION AB	OVE IS TRUE AND COMPLETED TO THE BEST
DATE 6 JAN	2.1	PRINTED NAME Frank McDonald
SIGNATURE DA	1 M30.0	And TITLE Environmental Division Manager

76

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47



Environmental Specialist: _

BS

Cimarron Oilfield Services

Page_

TECHNOL	
TECHNOLOGIES, LTD.	IS NO
est.	TE

CHAIN OF CUSTODY RECORD

0103

3

Date: 12-23-97

657 W. Maple • P. O. Box 2606 • Farmington NM 87499 LAB: (505) 325-5667 • FAX: (505) 325-6256

23-97

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I.	

Purchase Order No.: Job No		Name Frank Mellerild	Title
Name & Frink Mellonald	CTO	Company (1 in elive	And the second s
Company (1 15.4.10)	PO ULT	Mailing Address P. C. Bry 3,35	
SINT Address PUROX SOL 335	1930	City, State. Zip FZ/m + 5 /0.	
City, State, Zip Farm,	F		Telefax No.
Sampling Location: โสนาน ร์		ANALYSIS REQUESTED	ESTED
	per of liners		
Sampler & Waste Frank MeDunald	Numb Contai	7.5.00	
SAMPLE IDENTIFICATION		(ASS)	LABID
Dehyl Row, Tank P. + 12357 C	-	/	
Fee #4/ Abra Deby pot 12335-0525 Su. 1 (61)			
Ball Lelagelote	Receiv	Received by XX	Date/Time (473/17)
Relinquished by. Date/Time	Receiv	Received by	Date/Time
Relinquished by:	Received by	The second secon	Date/Time
ent:	Rush	24-48 Hours 10 Working Days	Special Instructions:
Authorized by 1221 2000 (Client Signature Must Accompany Request) Date 1223-57	<u>.</u>		
Alent digrature Must Accompany Requesti		_	

Distribution: White -- On Site Yellow - LAB Pink - Sampler Goldenrod - Client

OFF: (505) 325-5667



LAB: (505) 325-1556

ANALYTICAL REPORT

Attn:

Frank McDonald

Date:

5-Jan-98

Company: Cimmaron Oilfield Service

COC No.:

6783

Address:

P.O. Box 3235

Sample No.:

17233

City, State: Farmington, NM 87401

Job No.:

2-1000

Project Name:

Taurus - Fee #4A

Project Location:

Aban. Dehy Pit

FΜ

Date:

23-Dec-98 Time:

9:25

Sampled by: Analyzed by:

DC/HR

GRO Date:

28-Dec-98

Sample Matrix:

Soil

DRO Date:

31-Dec-98

Laboratory Analysis

Parameter	Results as Received	Unit of Measure	Limit of Quantitation	Unit of Measure
Gasoline Range Organics (C5 - C9)	ND	mg/kg	0.5	mg kg
Diesel Range Organics (C10 - C28)	ND	mg/kg	5	mg kg

ND - Not Detected at Limit of Quantitation

Quality Assurance Report

GRO QC No.: 0554-STD

DRO QC No.: 0555-STD

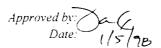
Continuing Calibration Verification

Parameter	Method Blank	Unit of Measure	True Value	Analyzed Value	RPD	RPD Limit
Gasoline Range (C5 - C9)	ND	ppb	1,801	1,796	0.3	15%
Diesel Range (C10 - C28)	ND	ppm	200	219	8.9	15%

Matrix Spike

Parameter	1- Percent Recovered	2 - Percent Recovered	Limit	RPD	RPD Limit
Gasoline Range (C5-C9)	85	81	(80-120)	4	20%
Diesel Range (C10-C28)	108	111	(75-125)	3	20%

Method: SW-846 EPA Method 8015A mod. - Nonhalogenated Volatile Hydrocarbons by Gas Chromatography



P.O. BOX 2606 • FARMINGTON, NM 87499

Terrino de militario de la costa de marciario del desta comunitario.