

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
501 Airport Dr., Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1090' FNL x 1640' FEL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF
- FRACTURE TREAT
- SHOOT OR ACIDIZE
- REPAIR WELL
- PULL OR ALTER CASING
- MULTIPLE COMPLETE
- CHANGE ZONES
- ABANDON*
- (other) Completion

SUBSEQUENT REPORT OF:

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-
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-
-
-
-

RECEIVED

MAR 22 1983

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

(NOTE: Report results of multiple completion or change on Form 9-330.)

RECEIVED

5. LEASE
NM-06105

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal Gas Com "L"

9. WELL NO.
1E

10. FIELD OR WILDCAT NAME
Basin Dakota/Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
NW/NE, Section 14, T30N, R11W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

14. API NO.
30-045-25544

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5919' GL

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Completion operations commenced on 2-1-83. Total depth of the well is 7135' and plugback depth is 7084'. Perforated interval 7053-7047', 7024-7007' with 2 spf, a total of 46 holes at .38". Fraced interval 7007-7053' with 87,000 gals. of 75 quality foam containing 20# gelled water, 2% KCL, and 116,000# of 20-40 sand. Perforated interval 6887-6907', 6872-6887', 6795-6810', with 2 spf, a total of 100 holes at .38". Fraced interval 6907-6795' with 113,000 gallons of 75 quality foam containing 20# gelled water, 2% KCL water and 132,000# of 20-40 sand. Perforated 4769-4741', 4716-4712', with 2 jspf, a total of 64 holes at .38". Fraced interval 4712-4769' with 70,000 gallons of 75 quality foam containing 20# gelled water, 2% KCL water and 105,000# of 20-40 sand. Perforated interval 4200-4180', 4180-4160', 4160-4144, 4138-4132', 4108-4099' with 2 jspf, a total of 142 holes at .38". Fraced interval 4200-4099' with 105,000 gallons (OVER)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct
Dist. Admin. Supvr. 3-18-83

SIGNED _____ TITLE _____ DATE _____

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

NMOCC

FARMINGTON, N. M.

[Handwritten Signature]

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

of 75 quality foam containing 20# gelled water, 2% KCL and 150,000# of 20-40 mesh sand. Landed 2-1/16" tubing at 7052' and 1-1/4" tubing at 4752'. Set production packer at 6606'. Released rig at 1600 hrs on 2-21-83.