

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. NM - 06105
2. NAME OF OPERATOR Amoco Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, NM 87401		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1090' FNL X 1640' FEL		8. FARM OR LEASE NAME Federal Gas Com "L"
14. PERMIT NO.		9. WELL NO. 1E
15. ELEVATIONS (Show whether by, ft, etc.) 5919' GR		10. FIELD AND POOL, OR WILDCAT Basin Dakota/Blanco MV
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW/NE, Section 14 T30N, R11W
		12. COUNTY OR PARISH San Juan
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☒	CHANGE PLANS ☐	(Other) ☐	

(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Amoco Production Company requests approval to repair the above referenced well according to the attached procedure.

RECEIVED
MAY 14 1984
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

Original Signed By B. D. Shaw TITLE Admin. Supervisor DATE 5-2-84

SIGNED B. D. Shaw

(This space for Federal or State office use)

APPROVED BY M. Miltenbach TITLE Area Manager DATE MAY 14 1984

CONDITIONS OF APPROVAL, IF ANY:

NMOCOA

*See Instructions on Reverse Side

FARMINGTON DISTRICT WORKOVER

DATE: 4-26-84

OPERATIONS TO BE PERFORMED: (Circle One)

Recompletion

Repair

Service

LEASE AND WELL Federal Gas Com "N" #1 1/2" 18" FIELD Blanco Mesaverde / Blanco Dakota

FORMATION Mesaverde

LOGS DIL-GR-CP, FDC-CNL-GR

LOCATION Section 14, T30N, R11W

SAN JUAN County

COMP. DATE 1 EL: 5932

TD: 7135 PBD: 7086

CSG: 9 5/8" 40 # C-95 @ 346 : 5 1/2" 15.5 # K-55 @ 7130

COMP. INT. 4200'-4144, 4138-4132, 4108-4099

ORIG. STIM. 105,000 gal 20 lb/gal X 150,000 20-40s

IP 2913 MCFD

CURRENT PROD. INT.

PURPOSE: Squeeze Cement water productive Cliffhouse perfs.

SDB

GOM

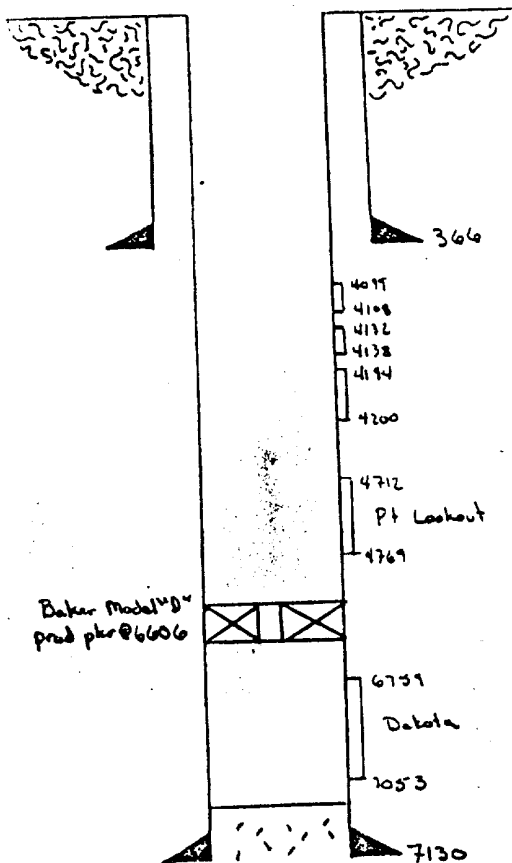
1/PERMITTING DESK (), RWO, 2FF)

ENGR

FILE

WELLBORE SKETCH

PROCEDURE



1. Kill Dakota and Mesaverde with 2% KCl wtr. To and lay down 1 1/2" MV tbg and 2 1/16" Dakota tbg.

2. Wireline set a tubing retrievable bridge plug at 4600 feet. Dump a minimum of 15 cu of 20-40 sand on top of the bridge plug.

3. Trip in with 2 7/8 inch tbg and packer. Set the packer at 4400 feet. Pressure test the bridge plug to 3000 psi.

4. Release the packer. Trip out and reset the packer at 3800 feet. P

5. Pressure up on backside to 3000 psi to test the casing above the Mesaverde. IF the casing does not hold pressure contact the engineer for a supplemental procedure. IF the casing pressures up, go to step 6

DISTRICT SUPERINTENDENT J. Blosson

DISTRICT ENGINEER Jim Alendoy 4/26/84

DISTRICT FOREMAN DU 4-27-84

ENGINEER Randy Rickford

DATE

6. Swab Test the Mesaverde and report water production to the Main Office

7. Squeeze the Cliffhouse perforations with 150 sx of Class "B" containing 12.5 lbs of G. L. water per sx and 2 lb med Tuf plug per sx. Displace the cement with 20 bbls of 2% KCl water.

8. Release the packer and reverse out any excess cement W.O. cement for 12 hrs.

9. Reset the packer and pressure test to 3000 psi. If the squeeze does not hold repeat steps 7 + 8.

10. Trip out with the tubing and packer.

11. Trip in with bit, casing scraper, and tubing. Clean out the cement in the casing.

12. Pressure test the casing to 3000 psi. If the squeeze does not hold repeat steps 7 thru 11.

13. Trip out with tubing and bit. Trip in with tubing and a retrieving head. Retrieve the bridge plug at ⁴⁶⁵⁰4400 feet and trip out.

14. Trip in with 2 1/4 inch Dakota production tubing and seal assembly. Land at 7068 feet.

15. Trip in with 1 1/2 inch Mesaverde production tubing and land at 4775 feet.

16. Swab in the Mesaverde and then hook up to production facilities.