

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Amoco Production Company Attn: John Hampton

3. Address and Telephone No.
P.O. Box 800, Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1090' FNL, 1640' FEL, Sec. 14, T30N-R11W

5. Lease Designation and Serial No.
NM-06105

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Federal Gas Com L #1E

9. API Well No.
30 045 95035

10. Field and Pool, or Exploratory Area
Basin Dakota

11. County or Parish, State
San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
- ☐ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
- ☒ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other Temporary Pit

- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company intends to abandon the Dakota formation in the subject well and recomplete (plug back) to the Fruitland Coal formation per the attached procedures.

Amoco also requests approval to construct a temporary 15' X 15' X 5' (maximum size) blow pit for return fluids. This pit will be reclaimed upon completion of this operation.

Please contact Cindy Burton (303) 830-5119 if you have any questions relating to the above.

14. I hereby certify that the foregoing is true and correct

Signed John Hampton Title Sr. Staff Admin. Supv.

(This space for Federal or State office use)

Approved by _____ Title _____
Conditions of approval, if any: _____

Date 10/16/91

Date 10/16/91

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNMOOD

RECEIVED
JAN 10 1964

U.S. DEPT. OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FEDERAL GAS COM L #1E

Location - 14B- 30N-11W

DUAL DK & MV

Orig. Completion - 2/83

Last File Update - 1/90 by MGM

QA AT 989
KL AT 1113

ET AT 2068
PC AT 2393

LS 2459

MV AT 4083 MV--2SPF PERF 4099-4108
SQUEEZED 5/84
4132-4138
SQUEEZED 5/84
4174-4200
SQUEEZED 5/84
MV--2SPF PERF 4712-4716
4741
4769
4741-4769

GP AT 5940
MANCOS 6460
GREENHORN 6680
GRANEROS 6740
SHALE

DK AT 6795 DK--2SPF PERF 6795-6810
6872-6907
7007-7024
7047-7053

6970
PBTD AT 7084 FT.

TOTAL DEPTH 7135 FT.

BOT OF 2.625 IN OD CSA 367
40.0 LB/FT, HC-95 CASING
TOC - SURF

TOC @ 200' (by TS)

DV @2609

FRAC 105M gal 75q foam 150M# SND

FRAC 70M gal 75q foam 105M# SND
BOT OF 1.25 IN OD TBG AT 4752
DV @5083

PACKER @ 6558 (BAKER LOCK-SET)

FRAC 113M gal 75q foam 132M# SND
BOT OF 2.0625 IN OD TBG AT 6904
CIBP AT 6970 5/88
FRAC 87M gal 75q foam 116M# SND

BOT OF 5.5 IN OD CSA 7130
17 LB/FT, N-80 CASING, W/1760 SKS

5/88 SET CIBP @ 6970' ABOVE LOWER DAK & BUERO CANYON
424- 57'0 CH PERFS 4099'-4200'

42 RFTD
10/10/91

FEDERAL GAS COM L #1E
ABANDON DAKOTA ZONE AND RECOMPLETE
TO THE FRUITLAND COAL
NE/4 14-30N-11W

1. Install anchors, if necessary and blowdown lines.
2. Blow down Mesaverde and Dakota.
3. MI x RUSU. Kill w/ 2% KCL, if necessary.
4. POOH w/1.25" tubing.
5. Release Baker Lockset Paker and POOH w/2-1/16" tbg.
6. RIH x tag PBTB. Load hole and pressure test 5.5" casing to 3000#.
7. RIH w/cement retainer x SA 6700'. TIH w/stinger and tbg.
8. Sting into retainer and establish rate and pressure into perforations from 6795'-6907'. Squeeze perforations w/70 cf Class B cmt w/1% CACL.
9. Sting out of retainer and leave cement plug to 5000' (330 cf).
10. Reverse tbg clean. TOOH w/tbg and stinger. WOC.
11. RIH x tag PBTB.
12. RIH w/RBP x SA 4000'.
13. Load hole w/fresh water. RUWL x run cased hole CNL/GR/CCL from 2500' to 1500'. Fax copy to Sandi Braun at X4777 for perforation intervals.
14. Swab fluid level down to 200# over top of guns.
15. TIH w/casing gun x perforate the following intervals w/90 degree phasing and 22 gram charges:

Interval	Shots per Foot
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To be determined

16. Fracture stimulate the perforated intervals down 5.5" casing per the attached design. Shut well in for a minimum of 4 hours.
17. Flow well back slowly to minimize sand production, cleaning out sand when necessary.
18. Circulate sand off RBP and POOH w/RBP.
19. RIH w/25 jts. tailpipe, packer, and tbg to land at 4740'. SPA 4025'.
20. Return well to production and report gas and water rates on wire for 2 weeks. Take wellhead gas and water samples from the Fruitland and have analyzed.