

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.
NM-06105

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Federal Gas Com /L/ 1E

9. API Well No.
3004525544

10. Field and Pool, or Exploratory Area
Basin Dakota/Blanco Mesaverde

11. County or Parish, State
San Juan New Mexico

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Amoco Production Company
Attention: Patty Haeefe

3. Address and Telephone No.
P.O. Box 800, Denver, Colorado 80201 (303) 830-4988

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1090' FNL 1640' FEL Sec. 14 T 30N R 11W NW/4NE/4

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other RTP-Mesaverde;P&A-Dakota
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company is canceling the Notice of Intent approved 5/10/94 - the procedures for abandonment have been revised.

Amoco intends to plug and abandon the Dakota formation in the subject well per the attached procedure.

Amoco also intends to return to production the Mesaverde zone.

RECEIVED
MAR 27 1995
OK

14. I hereby certify that the foregoing is true and correct

Signed Patty Haeefe Title Staff Assistant Date 03-10-1995

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any: _____

APPROVED

MAR 17 1995
DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

PXA Procedure
Federal Gas Com L 1E

1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow down well. Kill if necessary with 2% KCL water. NDWH NDBOP.
3. RIH with tbg and cement retainer. Set retainer at 6225'. Attempt to squeeze thru tbg and packer suck in hole at 6256' with 134 cuft cement. ~~If unable to squeeze thru~~ Spot a cement plug from 6225' to 4950' with 167 cuft cement. POOH. WOC.
Note: Exiting MV perfs from 4741'-4769'.
4. TIH and tag TOC. Circulate hole clean. POOH.
5. RIH with 2 3/8" tbg and set at 4750'. Swab well until stable. RDMOSU. Turn over to production. Return well to production as a single MV well.

Note: Approx 300ft of 2 1/16" tbg and pkr. Top of fish at 6256'. Backer packer 5 1/2" lockset set at 6558'.

FEDERAL GAS COM L #1E

Location - 14B-30N-11W

DUAL DK & MV

Orig. Completion - 2/83

Last File Update - 1/90 by MGM

QA AT 989
KL AT 1113

ET AT 2068
PC AT 2393
LS 2459

MV AT 4083 MV-2SPF PERF 4099-4108
SQUEEZED 5/84
4132-4188
SQUEEZED 5/84
4194-4200
SQUEEZED 5/84
MV--2SPF PERF 4712-4716
4741
4769

4741-4769

GP AT 6940 6207
MANCOS 6460
GREENHORN 6680
GRANEROS 6740
SHALE

DK AT 6795 DK--2SPF PERF 6795-6810
6872-6907
7007-7024
7027-7053

6970
PBDT AT 7084 FT.

TOTAL DEPTH 7135 FT.

BOT OF 9.625 IN OD CSA 367
40.0 LB/FT, HC-95 CASING
TOC - SURF

TOLA 200' (by TS)

DV Ø2609

FRAC 105M gal 75q foam 150M# SND

FRAC 70M gal 75q foam 105M# SND
BOT OF 1.25 IN OD TBG AT 4752
DV Ø5083

PACKER @ 6558 (BAYER LOCKSET)

FRAC 113M gal 75q foam 132M# SND

BOT OF 2.0625 IN OD TBG AT 6904
CIBP AT 6970 5/88
FRAC 87M gal 75q foam 116M# SND

BOT OF 5.5 IN OD CSA 7130
17 LB/FT, N-80 CASING, W/1760 SKS

5/86 - SET CIBP @ 6970' ABOVE Lower DAK x BURRO CANYON
5/87 - SQ'D CIL PERFS 4099'-4200'