

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. NAME OF OPERATOR
Joel B. Burr, Jr.

3. ADDRESS OF OPERATOR
Suite 300, 300 W. Arrington, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1000' FNL 1560' FEL

At top prod. interval reported below

At total depth same

14. PERMIT NO. DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.

NM 048576

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Foothills

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Fulcher Kutz Pictured Cliff

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 19, T30N, R12W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

15. DATE SPUDDED 5/15/84 16. DATE T.D. REACHED 5/23/84 17. DATE COMPL. (Ready to prod.) 9/05/84 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5845 GL 19. ELEV. CASINGHEAD 5846'

20. TOTAL DEPTH, MD & TVD 2050' 21. PLUG, BACK T.D., MD & TVD 2029' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-2050' ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

1678' - 1684' Fruitland

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED

IES, CDL-GR

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	26#	110'	8 3/4"	43 ft. ³ B, 2% CC, 1/4# floccle	
2 7/8"	6.5#	2030'	5 1/4"	369 cu.ft. 65/35 Poz.	
				2% gel, 2 1/4# gil., 138 cu.ft.	
				50/50 Poz, 2% gel, 2 1/4# gil	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					N/A		

31. PERFORATION RECORD (Interval, size and number)

1678' - 1684' 0.35" 2 shots/foot

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1678-1684	34,020 gal foam, 20,000 lb.
	20-40 sand

33.* PRODUCTION

DATE FIRST PRODUCTION 9/5/84 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut-in

DATE OF TEST 9/5/84 HOURS TESTED 3 CHOKE SIZE 1/2" PROD'N. FOR TEST PERIOD 0 OIL—BBL. 11.25 GAS—MCF. 0 WATER—BBL. N/A GAS-OIL RATIO

FLOW. TUBING PRESS. 5 CASING PRESSURE N/A CALCULATED 24-HOUR RATE 0 GAS—MCF. 189 90 WATER—BBL. 0 OIL GRAVITY-API (CORR.) N/A

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

To be sold

Roy Pritchard

35. LIST OF ATTACHMENTS ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Roy Pritchard TITLE Agent

DATE 10/2/84

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME
				TOP
				MEAS. DEPTH
				TRUE VERT. DEPTH
Ojo Alamo	420	552		
Kirtland	552	1630		
Fruitland	1630	1942		
Pictured Cliffs	1942	TD		

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