Dec. 19/3	DUGET DUTEBU 110. 42-11424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR/	NM 048576
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	<u> </u>
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil 🖂 gas 🕟	Foothills २३० 🔒 रेकिट
well well dother	9. WELL NO. 1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
2. NAME OF OPERATOR	2 ଜୁନ୍ଦିମ ନ ଯୁଖିକ
Joel B. Burr, Jr.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Fulcher Kutz Pictured Cliff
300 W. Arrington, Suite 300, Farmington, NM	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA STAR CONTRACTOR
below.) 1080' FNL & 1080' FWL	Se 19, 30N, 12W & 2525
AT SURFACE: Same	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Same AT TOTAL DEPTH:	San Juan : - New Mexico
same	<b>14.</b> API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	현기 회원 및 정취확임
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	5874 G.L.
TEST WATER SHUT-OFF \( \bigcirc \text{X}	
FRACTURE TREAT	그 그 그 그 그 그를 되었다. 그 그 그 하속 취실 그 그
SHOOT OR ACIDIZE	
REPAIR WELL   REPAIR WELL   REPAIR WELL	(NOTE Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 9–330.)
MULTIPLE COMPLETE	(1983 : Şili Dilili
ABANDON*     BUREAU OF LAND	MANAGEMENT
(other) FARMINGTON RE	SOURCE AREA
<ol> <li>DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is di</li> </ol>	

measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drilled 5 1/4" hole to 2063'. Ran IES and CNL-FDC open hole logs. Ran 2 7/8" EUE casing and landed at  $\underline{2060}$ ' with insert baffle at  $\underline{2033}$ '. Cemented with 375 feet  $\underline{365-35}$  poz with 12% gel and 12 1/2# gilsonite per sack followed by 112 cubic feet 50-50 poz + 2% gel + 12 1/2# gilsonite per sack. Maintained good circulation throughout job. Circulated 88 cubic feet cement to surface. Plug down 9/28/83.

Subsurface Safety Valve: Manu. ar	nd Type		Set @ Ft.
18. I hereby certify that the forego	oing is true and correct		그 등 취임하다 그 등 기를 통해 되었다. 
SIGNED JOHN	Alexander <sup>itle</sup> Agent	_ DATE _	October 13, 1983
	(This space for Federal or State office use	)	
APPROVED BY	TITLE	DATE	<u>- 11 - 23 - 11 - 23 - 1</u> - 12 - 13 - 13 - 13 - 1
REGEIVE	(m	AC	CEPTED FOR RECORD
	IIII		ULT 9 X 1083

FARMINGTUN RESOURCE AREA

OCT 31 1983

CIL CON. DIV.

DIST. 3

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