

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐	
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐
2. NAME OF OPERATOR Joel B. Burr, Jr.						
3. ADDRESS OF OPERATOR 300 W. Arrington, Ste. 300, Farmington, N.M. 87401						
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1080'/N & 1080'/W At top prod. interval reported below same At total depth same						
14. PERMIT NO. BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA DATE ISSUED MAY 18 1984						
5. LEASE DESIGNATION AND SERIAL NO. NM 048576		6. IF INDIAN, ALLOTTEE OR TRIBE NAME				
7. UNIT AGREEMENT NAME						
8. FARM OR LEASE NAME Foothills						
9. WELL NO. 2						
10. FIELD AND POOL, OR WILDCAT Fulcher Kutz P.C.						
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 19-30N-12W						
12. COUNTY OR PARISH San Juan		13. STATE N.M.				
15. DATE SPUDDED 9/21/83		16. DATE T.D. REACHED 9/27/83		17. DATE COMPL. (Ready to prod.) 3/23/84		
20. TOTAL DEPTH, MD & TVD 2063'		21. PLUG, BACK T.D., MD & TVD 2033'		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5874' gr.		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1971'-1979' Pictured Cliffs		23. INTERVALS DRILLED BY ROTARY TOOLS 0-2063'		19. ELEV. CASINGHEAD 5875'		
26. TYPE ELECTRIC AND OTHER LOGS RUN IES, CNL-FDC, Gr.				25. WAS DIRECTIONAL SURVEY MADE yes		
27. WAS WELL CORED no						
28. CASING RECORD (Report all strings set in well)						
CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
7	20	100	8 3/4"	1ft ³ "b", 2%cc, 1/2#floc.	none	
2 7/8"	6.5	2063	5 1/2"	375 Cu.ft. 65/35 Poz. 12%gel, 12 1/2#gilsonite	none	
				112 Cu.ft. 50/50 Poz. 2%gel, 12 1/2#gil.		
29. LINER RECORD						
SIZE n/a	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)		
30. TUBING RECORD						
SIZE n/a	DEPTH SET (MD)	PACKER SET (MD)				
31. PERFORATION RECORD (Interval, size and number) 1971-1979 0.35" 2 shots/ft.						
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.						
DEPTH INTERVAL (MD) 1971-1979			AMOUNT AND KIND OF MATERIAL USED 31,250 gal foam, 30,000 lb. 10/20 sand			
33.* PRODUCTION						
DATE FIRST PRODUCTION 3/24/84		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing			WELL STATUS (Producing or shut-in) shut-in	
DATE OF TEST 4/18/84	HOURS TESTED 3	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 0	GAS—MCF. 39.9	
WATER—BBL. 0	OIL GRAVITY-API (CORR.) n/a					
FLOW. TUBING PRESS. 12	CASINO PRESSURE n/a	CALCULATED 24-HOUR RATE →	OIL—BBL. 0	GAS—MCF. 319	WATER—BBL. 0	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) to be sold						
35. LIST OF ATTACHMENTS						
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.						
SIGNED John Alexander		TITLE Agent				
MAY 17 1984						

* (See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON RESOURCE AREA

BY



INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38.

GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Fruitland Pictured Cliffs 1968'	1760'		

RECEIVED
MAY 18 1984
OIL CON. DIV.
DIST. 3

