

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Tenneco Oil Company
3. ADDRESS OF OPERATOR
P.O. Box 3249, Englewood, CO 80155
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
1650' 1810'
AT SURFACE: 1368' FNL, 1900' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE
SF-080244
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Riddle
9. WELL NO.
4S
10. FIELD OR WILDCAT NAME
Blanco Fruitland
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 21, T30N, R9W
12. COUNTY OR PARISH
San Juan
13. STATE
NM
14. API NO.
30-045-25558
15. ELEVATIONS (SHOW DF, KDB, AND WD)
5934' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/23/83: Spud @ 11 AM 8-23-83. Drill 12 1/4" hole to 155'. Run 9 jts(275') 8 5/8" 24# K-55 ST&C set @ 228'. CMT w/ 300 sx (354 cf) CL-B+2% CaCl₂ + 1/4#/sx Flocele. Circ 5 bbls cmt to surface NUBOPE & test to 1000 psi, o.k.

8/26/83: Ran 36 jts (2655') 5 1/2" 15.5# K-55 LT&C csg set @2645' CMT W/300 sx (552 cf) Lite + 1/4#/sx flocele + 1/4 cf/sx perlite. Tail w/150 sx (177 cf) CL-B + 1/4#/sx flocele. Circ 7 bbls cmt to surface. Rig released @ 10 am 8-26-83.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Production Analyst DATE _____

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

SEP 22 1983

FARMINGTON RESOURCE AREA
BY [Signature]