Submit 5 Copies
Appropriate District Office
DISTRICT 1 ...
P.O. Box 1980, Hobbs, NM 88240

DISTRICE IF P.O. Drawer DD, Artesia, NM 88210

Energy, Minerals and Natural Resources Department

Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box-2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410		•	, xico 07504 2000				
I.	· · · · · · · · · · · · · · · · · · ·		BLE AND AUTHORIZ . AND NATURAL GA				
Operator -	TOTAM	or orn or	AND INTOTAL CA		API No.		
Amoca Produc	tion Comp	oany			<del></del>		
A3A5 East 30 Reason(s) for Filing (Check proper box)	th Street,	Farming	Other (Please expla	87401			
New Well []	Change in Tra		Pool Name	Chang	o,e		
Change in Operator	Casinghead Gas Co		( ase #942	ا	rder *R-	8769	
f change of operator give name and address of previous operator							
I. DESCRIPTION OF WELL						<del></del> :	
Lease Name	1 (	ool Name, Includi	1 0000		Lease No.  SF-080244		
Location Riddle	45 [	Dianco t	rvitland San	d		124-07	30244
Unit Letter G	: 11050 F	cet From The	N Line and 181	<u>O</u> Fe	et From The	E	Line
Section 2 1 Townshi	p 30N R	ange 9 W	, ммрм,	on Ju	an		County
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)						
Canoco Name of Authorized Transporter of Casin	ghead Gas Or	7.0. Box 460 Hobbs					
El Paso Natural Sa		LULY CIAS	Address (Give address to which approved copy of this form is to be sent)  Caller Service 4990, Farmington NM 87499				
If well produces oil or liquids,	Unit Sec. T	wp.   Rge.	Is gas actually connected?	,			
give location of tanks.	-,	30N   9W	Yes 1 9-13-84				<del></del>
f this production is commingled with that IV. COMPLETION DATA	from any other lease or poo	ol, give commingl					
Designate Type of Completion	- (X)	Gas Well	New Well   Workover	Deepen	Plug Back   S	ame Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Pr	nxl.	Total Depth	-	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth		
Perforations			Depth Casing Shoe				
	TUBING, C	'ASING AND	CEMENTING RECOR	D	!		
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
					. ,		
V. TEST DATA AND REQUE OIL WELL (Test must be after			he count to or exceed top all	omible for the	is depth or be for	r full 24 how	·s )
Date First New Oil Run To Tank	Date of Test		be equal to or exceed top allowable for this depth or be for full 24 hows) Producing Method (Flow, pump, gas lift, etc.)				
Length of Test	Tubing Pressure		Casing Pressure		DEGE		
Actual Prod. During Test	Oil - Bbls.		Water - Abis.		MARO2 39		
GAS WELL		· · · · · · · · · · · · · · · · · · ·	.1			CON	DIV.
Actual Prod. Test - MCF/D	Length of Test		Bbli. Condensate/MMCF		TOTAL COLOR	nden sile 1	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size		
VI. OPERATOR CERTIFIC	CATE OF COMPL	JANCE					
I hereby certify that the rules and regu	lations of the Oil Conserva	tio <b>n</b>	OIL CON	<b>USERV</b>	ATION D	NVISIC	N
Division have been complied with and is true and complete to the best of my	I that the information given knowledge and belief.	above	Date Approve	ed MA	R 0 2 19	189	
/30 S hau	لہ		11		Y ERNIE RUS		
			II D.		ERNIE RIICE	`LF	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title CEPUTY OU

- 2) All sections of this form must be filled out for allowable on new and recompleted wells,
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.

## STATE OF HEW MEXICO CHERGY AND MINERALS GEPAREMENT

## OIL CONSERVATION DIVISION

Р. О. ПОХ 2088

SANTA FE. NEW MEXICO 8750

Form C-102
Revised 10-1-

1 tt A	SANTA FE, NEW	/ IAL XICO 87501 fer houndaries of the Section	n. (E)	Revised 10-1-78
Operator	1,0-180	and the state of t		Well Ho.
- Amoco Production		Riddle		45
Unit Letter Section Townsh	lp Ruir	County	·········	
_G <u>a</u>	30N	<u>9w</u> _ 5	Santuan	
Actual Castago Location of Well;				
Ground Level Clay, Producing Formation	line and / C	860 test from the		ne
	Pool			d Acrooye:
5934 Fru	itland Blanc	o-truitland <	Sand 160	NE 4 Arina
1. Outline the acreage dedicated to t	he nubject well by co	lored pencil or hachare	marks on the plat l	clow.
2. If more than one lease is dedicat interest and royalty).			•	
3. If more than one lease of different dated by communitization, unitization	ownership is dedicated on, force-pooling.etc?	to the well, have the	interests of all owr	ners been consoli-
Yes No Manswer is	"yes," type of consoli-	dation	·	
If answer is "no," list the owners a this form if necessary.)  No allowable will be assigned to the forced-pooling, or otherwise) or until	well until all interests	have been consolidat	ed (by communities	tion unitization
and the Control			CCDTIC	16.71011
	1650	1810`	I hereby certify that	naw
				n, and that the same to the best of my
			Date Surveyed  Registered Professiona and/or Land Surveyor	I Engineer
processed	and the same and	pronyous and IIIIII	Centicate No.	
310 040 40 1110 1010 1010 1010		, , , , , , , , , , , , , , , , , , , ,		†