

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	3004525559
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Bruington Gas Com /C/
8. Well No.	1E
9. Pool name or Wildcat	Basin Dakota
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	5727' GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Amoco Production Company	Attention: Patty Haeefe
3. Address of Operator P.O. Box 800 Denver Colorado 80201 (303) 830-4988	
4. Well Location Unit Letter D : 825 Feet From The North Line and 1050 Feet From The West Line Section 21 Township 30N Range 11W NMPM San Juan County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5727' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amoco Production Company intends to plug and abandon the subject well per the attached procedure.

RECEIVED
MAY - 1 1995
OIL CON. DIV.
DIST. 1

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patty Haeefe TITLE Staff Assistant DATE 04-27-1995
TYPE OR PRINT NAME Patty Haeefe TELEPHONE NO. (303) 830-4988

(This space for State Use)

APPROVED BY Johnny Robinson TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE MAY - 1 1995
CONDITIONS OF APPROVAL, IF ANY: Notify O&G intime to

All distances must be from the outer boundaries of the Section.

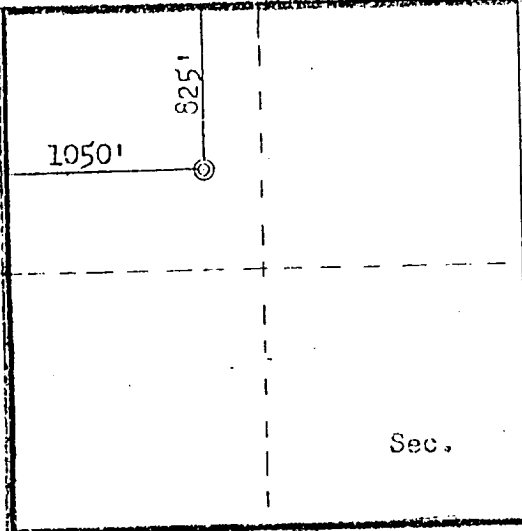
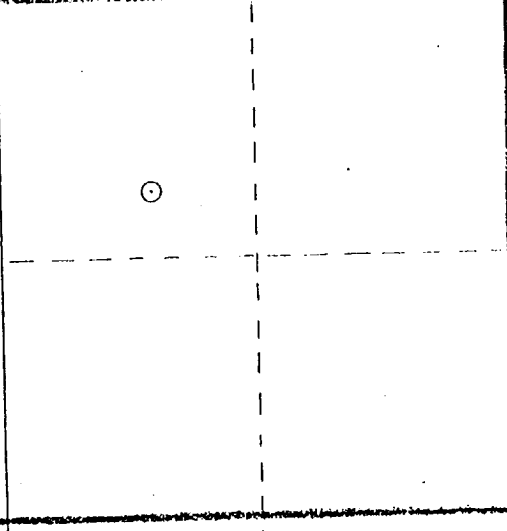
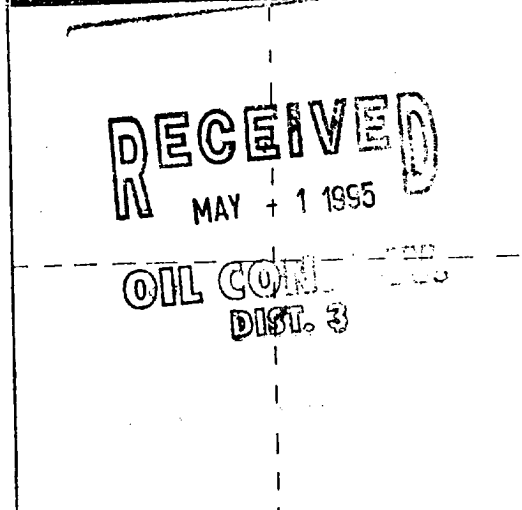
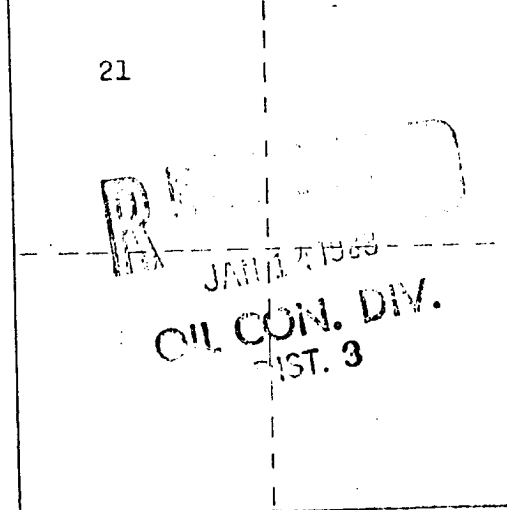
Operator AMOCO PRODUCTION COMPANY		Lease BIRLINGTON GAS CON "C"		Well No. 1E
Unit Letter D	Section 21	Township 30N	Range 11W	County San Juan
Actual Footage Location of Well: 825' feet from the North line and 1050' feet from the West line				
Ground Level Elev: 5727	Producing Formation Dakota		Pool Basin Dakota	Dedicated Acreage: N 320 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Communitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

RECEIVED
MAY 1 1985
OIL CON. DIV. DIST. 3

RECEIVED
JAN 1 1985
OIL CON. DIV. DIST. 3

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Dale H. Shoemaker

Name

D. H. SHOEMAKER

Position

DISTRICT ENGINEER

Company

AMOCO PRODUCTION COMPANY

Date

JANUARY 5, 1983

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

December 23, 1982

Registered Professional Engineer and Land Surveyor

Fred B. Kerr Jr.
Fred B. Kerr Jr.

Certificate No. **4422**

Bruington Gas Com C 1E
Orig. Comp. 7/83
TD = 6826', PBTD = 6779'

1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
3. POOH with 2 3/8" tbg.. RIH with tbg and cement retainer. Set retainer at 6500'. Test casing integrity to 500#.. Squeeze perfs at 6554' to 6756' with 122 cuft of cement. Pull out of retainer and spot cement plug to 5580' with 87 cuft cement. Pull up hole and spot cement plug from 3620' to 3720' (MV) with 9 cuft cement.
4. Pull up hole and place 100' plug at the following:
 - Pictured Cliffs at 2010' to 2110'
 - Fruitland Coal at 1700' to 1800'
 - Ojo Alamo at 750' to surface.Estimated 90 cuft cement.
5. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
6. Turn over to John Schwartz for reclamation.
7. Rehabilitate location according to BLM or State requirements.

BRUINGTON GAS COM C #1E
Location - 21D - 30N - 11W
Basin Dakota
Orig. Completion - 7/83
LAST FILE UPDATE - 8/91 BY CSW

QA AT 692

DOT OF 8.625 IN OD CSA 332
24 LB/FT. CASING. W/305 SKS
CIR TO SURFACE

PG AT 2060

CH AT 3700
MN AT 3850

DV at 3485

PL AT 4408

DV at 5184

GDK AT 6020
OK AT 6595

2 SPF PERF 6554-6558
6599-6625
6658-6662
6687-6691
6730-6756

FRAC 114M GAL GEL 236M # SNO

SNO OUT W/16M GAL GEL 5M # SNO
DOT OF 2.375 IN OD TBC AT 6899

PBTD AT 6779 FT.

FILENAME:
04525559

TOTAL DEPTH 6826 FT.

DOT OF 4.5 IN OD CSA 6823
10.5 LB/FT. CASING
CIR TO SURFACE

1 STAGE 431 CUFT CEMENT 118 CUFT TAILED
2ND STAGE 539 CUFT CEMENT 118 CUFT TAILED
3RD STAGE 1478 CUFT CEMENT 118 CUFT TAILED