Submit 3 Copies State of New Mexico					Form C-103 Revised 1-1-89	
to Appropriate Energy, Minerals and Natural Resources Department District Office					Revised 1-1-09	
DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION P.O.Box 2088				WELL API	I NO. 3004525559	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088				5. Indicate	Type of Lease STATE FEE X	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410				6. State Oi	il & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				A 7. Lease N	7. Lease Name or Unit Agreement Name Bruington Gas Com /C/	
OIL GAS WELL OTHER						
2. Name of Operator	. Name of Operator Attention:			8. Well N	o. 1E	
Amoco Production Company 3. Address of Operator		Patty Haefele (303) 830-4988		9. Pool na	9. Pool name or Wildcat	
P.O. Box 800 Denver 4. Well Location	Colorado	80201			Basin Dakota	
Unit Letter D:	825 Feet From The	North	Line and	1050 Fee	et From The West Line	
Section 21	Township		ange 11W	NMPM	San Juan County	
	10. Eleva	tion <i>(Show wheth</i>	er DF, RKB, RT, GR, et 5727' GR	c.)		
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data						
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
PERFORM REMEDIAL WORK	PLUG AND ABAN	NDON	REMEDIAL WORK	•	ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING				ING OPNS.	PLUG AND ABANDONMENT	
PULL OR ALTER CASING CASING TEST AND CE				CEMENT JOB		
OTHER:			OTHER:		X	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed						
Amoco Production Company received approval dated 5/1/95 to plug and abandon this well. This well was						
not plugged and is being held for further evaluation and is currently shut in.						
MIRUSU 11/6/95. Tag at 6781', no fill. Set plug at 6475', set packer at 6450', test plug 1000 psi, ok. Unload 93 bbls N2 in casing. Latch RBP, TOH with plug and packer. TIH with 4.5" casing scraper to 6720'. TOH with same. Run gamma ray collar locator. Set plug at 6650'. Land tubing at 6613'. Swab well. ND BOP, NU WH. Fluid level 4200'. Flow well. Swab well. Shut in well. RDMOSU 11/8/95.						
Note: This well was not plugged - being held for further evaluation.					MAR 4 1996	
				<u></u>	L CON DIVI	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE STATE STATE DATE 02-29-1996						
TYPE OR PRINT NAME	Patty Haefele	_			тецерноме но. (303) 830-4988	
(This space for State Use)						
APPROVED BY CONDITIONS OF APPROVAL, IF ANY: DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE MAR - 4 1996						