

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

NO. OF DEEPER DEEPEN	
DISTRIBUTION	
SANTA FE	
FILE	
WELL	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

50. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

Unit Agreement Name

8. Farm or Lease Name

Stedje Gas Com

9. Well No.

1E

10. Field and Pool, or Wildcat

Basin Dakota

12. County

San Juan

1. TYPE OF WELL

OIL WELL ☐GAS WELL ☒DAY ☐

OTHER SEP 23 1983

2. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESV. ☐

OTHER OIL CON. DIV.

3. Name of Operator

Amoco Production Company

4. Address of Operator

501 Airport Drive, Farmington, New Mexico 87401

5. Location of Well

6. Well Letter A LOCATED 1190 FEET FROM THE North LINE AND 830 FEET FROM

7. East LINE OF SEC. 27 TWP. 30N R. 12W NMPM

8. Date Spudded

6-14-83

15. Date T.D. Reached

6-27-83

17. Date Compl. (Ready to Prod.)

7-9-83

18. Elevations (DF, RAB, RT, GR, etc.)

5483' KB

19. Elev. Casinghead

5470' GL

9. Total Depth

6350'

21. Plug Back T.D.

6295'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

O-TD

24. Producing Interval(s), of this completion - Top, Bottom, Name

6155' - 6282' Dakota

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

SP-GR-DIL-FDC-CNL

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# J55	334'	12-1/4"	480 cu. ft. Class B w/2% CaO	12. Circ. to sur
4-1/2"	10.5# J55	6338'	7-7/8"	1) 462 cu. ft. Class B 50:50 POZ	
				2) 1970 cu. ft. Class B 65:35 POZ	
				Tailed in both w/118 cu. ft. Class B neat	
				and circ. to surface	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6258'	

30. Perforation Record (Interval, size and number)

6155'-6160', 6230'-6256', 6276'-6282', with 2 jspf for a total of 148 shots .38" in diameter.

31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6155' - 6282'	58,000 gals. 70 quality nitrogen foam, 20# gel per 1,000 gals, 2% KCl, and 96,000# 20-40 mesh sand.

PRODUCTION

32. First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
8-2-83	Flowing	SI					
33. Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8-3-83	3	.75			251		
34. Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
160 psig	723 psig			2006			
35. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
To be sold						R.U. Montoya	
36. List of Attachments							

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Original Signed By
D. N. Lawrence

Northwestern New Mexico

T. Ojo Alamo 375
T. Penn. 1800

Locality	Oil or Gas Sands or Zones
T. Anby	T. Canyon
T. Salt	T. Strawn
T. Salt	T. Aloka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayham	T. Montoya
T. San Andres	T. Simpson
T. Gleditsia	T. McKee
T. Paddock	T. Ellenburger
T. Blinney	T. Gr. Wash
T. Tabb	T. Granite
T. Drifted	T. Delaware Sand
T. Abo	T. Bone Springs
T. Wolfcamp	T. T.
T. Penn.	T. T.
T. Ciego (Bluff C.)	T. T.

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

Include data on rate of water inflow and elevation to which water rose in hole.

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FORMATION RECORD (Attach additional sheets if necessary)

From	To	Formation	From	To	Formation
375	457	Ojo Alamo			
1200	1605	Kittland-Fruitland			
1605	1725	Pictured Cliffs			
3220	4418	Mesa Verde			
5344	5830	Gallup			
6154	----	Dakota			