STATE UP NEW MEXICU Form C-104 JERGY AND MINERALS DEPARTMENT Revised 10-1-78 OIL CONSERVATION DIVISION .. 41 (00:40 \$5(4)460 P. D. BOX 2088 NOI TUBIATELS SANTA FE SANTA FE, NEW MEXICO 87501 FILE U.S.G.9. LAND OFFICE REQUEST FOR ALLOWABLE OIL TRANSPORTER AND BAD AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS OPERATOR PROBATION OFFICE Amoco Production Company SEP 2 2 1983 Address OIL CON. DIV. 501 Airport Drive, Farmington, New Mexico Reason(s) for filing (Check proper box) Other (Please explain) X Change in Transporter of: Dry Gas Cil Recompletion Condensate Casinghead Gas Change in Ownership If change of ownership give name and address of previous owner ____ I. DESCRIPTION OF WELL AND LEASE Well No. | Pool Name, Including Formation Kind of Lease Lease No. Fee State, Federal or Fee Stedje Gas Com Basin Dakota Location : 1190 Feet From The North Line and 830 Feet From The East Unit Letter San Juan , NMPM, County 30N Hange 12W Township Line of Section I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Otl P.O. Box 26251, Albuquerque, NM. 87125

Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas X P.O. Box 990, Farmington, NM 87401 El Paso Natural Gas Sec. Is gas actually connected? Unit Rge. If well produces oil or liquids, give location of tanks. A 27 30N 12W No If this production is commingled with that from any other lease or pool, give commingling order number: 7. COMPLETION DATA Same Resiv. Diff. Resiv. Workover Plug Back Oil Well Gas Well New Well Designate Type of Completion - (X) X Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded 6295 6350**'** 6-14-83 -9-83 <u>Z</u>. Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay 6258' 5470' GL Dakota 6155' Depth Casing Shoe Perforations 6155'-6160', 6230'-6256', 6276'-6282', w/2 jspf 148 shots 6338 TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT HOLE SIZE 12-1/4" DEPTH SET CASING & TUBING SIZE 400 3341 8-5/8" 24# J-55 4-1/2" 10.5# J-55 7-7/8" 1500 63381 2-3/8" 62581 (Test must be after recovery of total volume of load all and must be equal to or exceed top allow able for this depth or be for full 24 hours) . TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Choke Size Casing Pressure Tubing Pressure Length of Test Gas-MCF Water - Bble. Oil - Bbls. Actual Prod. During Test GAS WELL Gravity of Condensate Bals. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test 2006 3 hrs.
Tubing Pressure (shut-in) Choke Size Cosing Pressure (Shut-in) Testing Method (pitot, back pr.) 1988 psig 1963 psig Back pressure OIL CONSERVATION DIVISION . CERTIFICATE OF COMPLIANCE 9-23-83 SEP 23 1983 APPROVED. I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3 TITLE . Original Signed By This form is to be filed in compliance with MULE 1104. D.D. Lawson If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

(Signature)

(Title)

(Date)

District Administrative Supervisor

9-20-83