

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

3004525560

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Stedje Gas Com

8. Well No.

1E

9. Pool name or Wildcat

Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

Amoco Production Company

Attention:

Ed Hadlock

3. Address of Operator

P.O. Box 800

Denver

Colorado

80201

(303) 830-4982

4. Well Location

Unit Letter A : 1190 Feet From The North Line and 830 Feet From The East Line

Section

27

Township

30N

Range

12W

NMPM

San Juan

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

5483' KB

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: Bradenhead Repair ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Please See attachment.

RECEIVED
MAY 11 1993
OIL CON. DIV
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Ed Hadlock

TITLE

Business Analyst

DATE 05-06-1993

TYPE OR PRINT NAME

Ed Hadlock

TELEPHONE NO. (303) 830-4982

(This space for State Use)

APPROVED BY

Shanna Fairhurst

TITLE

DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE

5/14/93

CONDITIONS OF APPROVAL, IF ANY:

SI CSG 350 psi, SI TBG 300 psi, SI BH 25 psi. Kill well w/ 30 BBLS KCL water. SI 12 Hrs. Blow well down, TOH w/ TBG. TIH w/ 4.5" BP. Set @ 6118'. Load hole w/ 87 BBLS KCL water. Test 4.5" CSG to 1000 psi for 30 minutes, ok. SI BH 25 psi, blew down in 5 minutes. SI well @ 1000 psi for 24 hrs, held ok. Release test pressure. Spot sand on BP. Run CBL from 2000' to surface. Cmt top @ 660'.

Perf 2 SPF @ 530'. Set rate @ 3 BPM, 300 psi. Ran dye test. Pumped 35 BBLS dye to surface. TIH & set PKR @ 200'. Test backside to 500 PSI. Ok. SI. RU HOWCO, set rate @ 4 BPM, 350 PSI. CMT w/ 150 sx 65-35 POZ. Tail w/ 50 sx class B. Circulate 12 BBLS CMT to surface.

12 Hr SI CSG pressure 500 psi, SI TBG 50 psi, SI BH 0 psi. Release PKR @ 200'. TOH. TIH w/ 3 5/8" bit. Tag CMT @ 380'. Drill out to 560'. Circulate hole clean. Test CSG to 800 psi for 30 minutes. Held ok. TIH & retrieve BP @ 6118' TOH. Clean hole. TIH w/ TBG & set @ 6281'

If there are any questions, please contact Ed Hadlock @ (303) 830-4982.