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1 EP Ex.

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(W L Elwill)

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Form C-103

Revised 10-1-78

STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.A.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐5. Lease Oil & Gas Lease No.
E-3555-7

7. Unit Agreement Name

8. Form or Lease Name

Seven of Diamonds

9. Well No.

2

10. Field and Pool, or Wildcat
Undes. Fruitland

12. County

San Juan

1. TYPE OF WELL

OIL WELL ☐GAS WELL ☒DAY ☐OTHER ☐

2. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESER. ☐OTHER ☐

3. Name of Operator

DUGAN PRODUCTION CORP.

4. Address of Operator

P O Box 208, Farmington, NM 87499

4. Location of Well

UNIT LETTER I LOCATED 1850 FEET FROM THE South LINE AND 790 FEET FROM East 2 30N 13W

THE LINE OF SEC.

TWP.

REC.

RMPM

15. Date Spudded

11-2-83

16. Date T.D. Reached

11-11-83

17. Date Compl. (Ready to Prod.)

12-10-83

18. Elevations (LIF, RAB, RT, GK, etc.)

5925' GL

19. Elev. Casinghead

5925' GL

20. Total Depth

2100'

21. Plug Back T.D.

2060'

22. If Multiple Compl., How Many

single

23. Intervals Drilled By

Rotary Tools

TD

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

1720-38, Fruitland

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

GR-Density-S.P.-Resistance; GR-Collar

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23	99' GL	8-3/4"	41 cf class B neat	---
2-7/8"	6.4	2097' GL	5-1/8"	287 cf (100 sx 2% Lodense w/ 1# cello flk/sk & 65 sx class B w/ 1# cello flk/sk	---

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					None		

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

1720, 22; 24, 26, 28, 30, 32, 34, 36, 38
(10 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1720-38	250 gal 15% HCl

33. PRODUCTION

Date First Production 12-9-83*		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing				Well Status (Prod. or Shut-in) SI	
Days of Test 11-16-83	Hours Tested 3	Choke Size 1/2" pos.	Prod'n. For Test Period →	Oil - Bbl. None	Gas - MCF 32	Water - Bbl. None	Gas - Oil Ratio ---
Flow Tubing Press. NA	Casing Pressure 680 psi SI	Calculated 24-Hour Rate →	Oil - Bbl. None	Gas - MCF 256	Water - Bbl. None	Oil Gravity - API (Corr.) ---	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented; to be sold

Test Witnessed By

Brown

35. List of Attachments *1st hydrocarbons to well bore; not 1st delivered yet.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Jim L. Jacobs

TITLE

Geologist

DATE

12-20-83

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and resistivity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true north of depth shall also be reported. For multiple completions, Items 39 through 44 shall be repeated for each zone. This form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland/Fruitland	T. Penn. "C"
D. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

No. 4, from to feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation