SUBMIT IN TRIPLICATE*

30-045-25572

(Other instructions on reverse side) UNITED STATES
DEPARTMENT OF THE INTERIOR

Form approved. Budget Bureau No. 42-R1425.

						1		N AND SERIAL NO.
GEOLOGICAL SURVEY							78438	2
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							DIAN, ALLOTT	EE OR TRIBE NAME
1a. TYPE OF WORK		D.C.D.C.	. 🗀			7 8 8 8	AGREEMENT	
DRI b. Type of well		DEEPEN	4 🗆	PLUG	BACK [J ;	,st	
OIL G	AS OTHER		SING		CULTIPLE CONE	San 8. FARM	Juan 32	-9 Unit
2. NAME OF OPERATOR	ALL ALL OTHER		ZONE	2 23 2	UNE L	San	Tuan 32	-9 U nit
	tural Gas C o mpa	any				9. WELL	No. 32	-9 Onit
3. ADDRESS OF OPERATOR	00 F	DI 074	0.1				05	
P.O. BOX 2 4. LOCATION OF WELL (R.	89, Farmington					10. PIEL	AND POOL,	OR WILDCAT
	14'N, 1850'E	in accordance	A COLOR MEDICAL PROPERTY.	and the second s		Blan	co Pic.	Cliffs ⊏
At proposed prod. zone			RECEIVED				T., R., M., OR SURVEY OR	
						Sec. 18, T-31-N, R-9-		
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OF	POST OFFICE	3 V & 1982				H 13. STATE
11 Miles	of Aztec, Ne	w Mexico		OLOCICAL SUF	RVEY.	San J	uan	New Mex
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST			CO U165 NOTE OF ACTION IN LEMES FARMINGTON, N. LEMES			O. OF ACRES A	SSIGNED	
PROPERTY OR LEASE L (Also to nearest drig	g. unit line, if any)	1814'	17011	16				158.66
18. DISTANCE FROM PROP TO NEAREST WELL, DE	RILLING, COMPLETED,	1000		OSED DEPTH	20. 1	TARY OR CAB	LE TOOLS	2.55
OR APPLIED FOR, ON THE						Rota		
6566' GL	emer Dr, KI, GK, euc.)				ğ	22. API	HUX. DATE W	ORK WILL START
23.		DRUDUSED CA	SING AND C	CEMENTING PR	OCDAN		4 2 4	<u> </u>
	I	.					- Maria	- T. N. 14
12 1/4''	8 5/8 ¹¹	24.0#		SETTING DEPTH			TITY OF CEMI	surface
7 7/811	4 1/2"	10.5#		3545 '			* .	Ojo Alam
						-		
Selectivel	y periorate and	a sana wa	ter frac	ture the P	ctured	Cliffs	formatio	on.
Selectivel	y periorate and	a sana wa	ter frac	ture the P	Pictured	Cliffs	formation of the second	on . Selection of the control of the
	.y periorate and				: : es		off the constitution of th	Carron ingo
A 3000 psi	,	test dou	ble gate	preventor	r equipp		off the constitution of th	Stron opportunity
A 3000 psi	. WP & 6000 psi	test dou	ble gate	preventor	r equipp	ed with t	Control of the desired of the desire	Distriction larger to specify to see
A 3000 psi rams will	. WP & 6000 psi be used for bl	test dou	ble gate	preventor	r equipp	ed with t	off the constitution of th	Stron opportunity
A 3000 psi rams will	. WP & 6000 psi	test dou	ble gate	preventor	r equipp	ed with t	Control of the desired of the desire	Stron opportunity
A 3000 psi rams will	. WP & 6000 psi be used for bl	test dou	ble gate	preventor	r equipp	ed with t	Control of the desired of the desire	Distriction larger to specify to see
A 3000 psi rams will This gas i	. WP & 6000 psi be used for bl	test dou ow out pr	ble gate evention	preventor on this w	e equipp	ed with t	Control of the desired of the desire	Stron opportunity
A 3000 psi rams will This gas i	WP & 6000 psi be used for bl	test dou ow out pr	ble gate evention	preventor on this w	e equipp	ed with t	Control of the desired of the desire	Stron opportunity
A 3000 psi rams will This gas i The NE/4	WP & 6000 psi be used for blooms s dedicated.	test dou ow out pr	ble gate evention	preventor on this w	e equipp	ed with 1 FEB 2 IL CON DIST.	olind ar	in the property of the propert
A 3000 psi rams will This gas i The NE/4	WP & 6000 psi be used for blues dedicated. of Section	test dou ow out pr 18 is ded	ble gate evention icated t	preventor on this w o this wel	equipp vell.	ed with the last of the last o	olind ar	nd pipe
A 3000 psi rams will This gas i The NE/4 IN ABOVE SPACE DESCRIBE zone. If proposal is to opreventer program, if any	WP & 6000 psi be used for blooms dedicated. of Section PROPOSED PROGRAM: If drill or deepen directions	test dou ow out pr 18 is ded	ble gate evention icated t	preventor on this w o this wel	equipp vell.	ed with the last of the last o	olind ar	nd pipe
A 3000 psi rams will This gas i The NE/4 IN ABOVE SPACE DESCRIBE zone. If proposal is to opreventer program, if any	WP & 6000 psi be used for blues dedicated. of Section PROPOSED PROGRAM: If drill or deepen directions	test dou ow out pr 18 is ded proposal is to cally, give pertin	ble gate evention icated t	preventor on this w o this wel	equipp vell.	ed with the last of the last o	olind ar	nd pipe
A 3000 psi rams will This gas i The NE/4 IN ABOVE SPACE DESCRIBE zone. If proposal is to opreventer program, if any	WP & 6000 psi be used for blooms dedicated. of Section PROPOSED PROGRAM: If drill or deepen directions	test dou ow out pr 18 is ded proposal is to cally, give pertin	ble gate evention	preventor on this w o this wel	e equipposell.	ed with the last of the last o	olind ar	nd pipe
A 3000 psi rams will This gas i The NE/4 IN ABOVE SPACE DESCRIBE zone. If proposal is to opreventer program, if any 24.	WP & 6000 psi be used for blues dedicated. of Section PROPOSED PROGRAM: If drill or deepen directions	test dou ow out pr 18 is ded proposal is to cally, give pertin	ble gate evention	preventor on this w o this wel	e equipposell.	ed with the last of the last o	olind ar	ad pipe
A 3000 psi rams will This gas i The NE/4 IN ABOVE SPACE DESCRIBE zone. If proposal is to preventer program, if any 24. SIGNED (This space for Feder	WP & 6000 psi be used for blused for blused for blused for blused. Solution PROPOSED PROGRAM: If drill or deepen directions for the blused for b	test dou ow out pr 18 is ded proposal is to cally, give pertin	ble gate evention icated t	preventor on this well of this well subsurface location thing Clery	e equipposell.	ed with the last of the last o	olind ar	ad pipe
A 3000 psi rams will This gas i The NE/4 IN ABOVE SPACE DESCRIBE zone. If proposal is to opreventer program, if any 24.	WP & 6000 psi be used for blused for blused for blused for blused. Solution PROPOSED PROGRAM: If drill or deepen directions for the blused for b	test dou ow out pr 18 is ded proposal is to cally, give pertin	ble gate evention icated t	preventor on this w o this wel	e equippose on present cons and measures.	PPRO	olind ar olind	nd pipe
A 3000 psi rams will This gas i The NE/4 IN ABOVE SPACE DESCRIBE zone. If proposal is to opreventer program, if any 24. SIGNED (This space for Feder PERMIT NO.	WP & 6000 psi be used for blused for blused for blused for blused. Solution PROPOSED PROGRAM: If drill or deepen directions for the blused for b	test dou ow out pr 18 is ded proposal is to cally, give pertin	icated t	preventor on this well of this well subsurface location thing Clery	e equippose on present cons and measures.	ed with the last of the last o	olind ar olind	ad pipe
A 3000 psi rams will This gas i The NE/4 IN ABOVE SPACE DESCRIBE zone. If proposal is to preventer program, if any 24. SIGNED (This space for Feder	WP & 6000 psi be used for blue used for blues dedicated. of Section PROPOSED PROGRAM: If drill or deepen directions for the section of the	test dou ow out pr 18 is ded proposal is to cally, give pertin	ble gate evention icated t	preventor on this well of this well subsurface location thing Clery	e equippose on present cons and measures.	PPRO	olind ar olind	ad pipe
A 3000 psi rams will This gas i The NE/4 IN ABOVE SPACE DESCRIBE zone. If proposal is to opreventer program, if any 24. SIGNED (This space for Feder PERMIT NO	WP & 6000 psi be used for blue used for blues and section PROPOSED PROGRAM: If drill or deepen directions J. J	test dou ow out pr 18 is ded proposal is to cally, give perting	icated t	preventor on this well of this well subsurface location thing Cler	e equippose on present cons and measures on As	PPRO	olind ar olind	ad pipe
A 3000 psi rams will This gas i The NE/4 IN ABOVE SPACE DESCRIBE zone. If proposal is to o preventer program, if any 24. SIGNED (This space for Feder PERMIT NO	WP & 6000 psi be used for blue used for blues and section PROPOSED PROGRAM: If drill or deepen directions J. J	test dou ow out pr 18 is ded proposal is to cally, give perting	icated t	preventor on this well of this well subsurface location thing Cler	e equippose on present cons and measures.	PPRO	olind ar olind	ad pipe
A 3000 psi rams will This gas i The NE/4 IN ABOVE SPACE DESCRIBE zone. If proposal is to opreventer program, if any 24. SIGNED (This space for Feder PERMIT NO	WP & 6000 psi be used for blue used for blues and section PROPOSED PROGRAM: If drill or deepen directions J. J	test dou ow out pr 18 is ded proposal is to cally, give perting	icated t	preventor on this well of this well subsurface location thing Cler	e equippose on present cons and measures.	PPRO	olind ar olind	nd pipe
A 3000 psi rams will This gas i The NE/4 IN ABOVE SPACE DESCRIBE zone. If proposal is to opreventer program, if any 24. SIGNED (This space for Feder PERMIT NO	WP & 6000 psi be used for blue used for blues and section PROPOSED PROGRAM: If drill or deepen directions J. J	test dou ow out pr 18 is ded proposal is to cally, give perting	icated t	preventor on this well of this well subsurface location thing Cler	e equippose on present cons and measures.	PPROME AMEN	olind ar olind	ad pipe

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-1,2 Superse for G-128 Effective 14-65

1760

All distances must be from the outer boundaries of the Section. Operator Well Ho. EL PASO MATURAL GAS COMPANY SAN JUAN 32-9 UNIT (SF-078438) 105 Unit Letter Section Township G 18 31-N 9-W SAN JUAN Actual Footage Location of Well: 1814 1850 MORIH EAST feet from the line and Ground Level Elev. Producing Formation Pool Dedicated Acreage: 6566 PICTURED CLIFFS BLANCO PICTURED CLIFFS bxt. Actes 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Unitization X Yes If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. SF-078438 HISED Drilling Clerk U. S. GEOLOGICAL SURVEY, FARMINGTON, N. M. Position 1850' El Paso Natural Gas Company Company January 27, 1982 Date SEC. I hereby certify that the well location 18 shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same FEB 2 - 1983 is true and correct to the best of my knowledge and belief. Date Surveyed 24, 1981 August

330

660

1420 1650

1380

EL PASO NATURAL GAS COMPANY San Juan 32-9 Unit #105 NE 18-31-9

