

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-

Form approved.
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		8. FARM OR LEASE NAME	
2. NAME OF OPERATOR Union Texas Petroleum Corporation		McCord "B"	
3. ADDRESS OF OPERATOR P. O. Box 808, Farmington, N.M. 87499		9. WELL NO.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1805 ft./North; 1810 ft./West lines At top prod. interval reported below Same as above At total depth Same as above		10. FIELD AND POOL, OR WILDCAT Basin Dakota	
14. PERMIT NO.		11. SEC. T. R. M. OR BLOCK AND SURVEY Sec. 23, T-30N, R-13W, N.M.P.M.	
DATE ISSUED		12. COUNTY OR PARISH San Juan New Mexico	
15. DATE SPUDDED 3-15-83	16. DATE T.D. REACHED 3-25-83	17. DATE COMPL. (Ready to prod.) 4-2-83	18. ELEVATIONS (DF. REB. RT. GR. ETC.) 5704 R.K.B.
19. ELEV. CASING HEAD 5692	20. TOTAL DEPTH, MD & TVD 6593 MD & TVD		
21. PLUG, BACK T.D., MD & TVD 6550 MD & TVD	22. IF MULTIPLE COMPL., HOW MANY?	23. INTERVALS DRILLED BY ROTARY TOOLS	24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6279-6393 Dakota (MD & TVD)
25. TYPE ELECTRIC AND OTHER LOGS RUN Dual Ind. Foc. Log, Comp. Neutron, Comp. Dens., Gamma Ray			
26. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8-5/8"	24.0#	297	12-1/4"
5-1/2"	17.0#	6591	7-7/8"
See Reverse Side			
27. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
28. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-3/8" EUE	6361		
29. PERFORATION RECORD (Interval, size and number)			
6279, 81, 83, 85, 93, 95, 97, 6334, 36, 38, 40, 42, 58, 60, 62, 64, 66, 68, 70, 72, 74, 76, 78, 82, 84, 89, 91, 93, (Total of 28-0.45" holes).			
30. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
6279-6393	See Attachment		
31. PRODUCTION			
DATE FIRST PRODUCTION 4-4-83	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		
DATE OF TEST 4-15-83	HOURS TESTED 3	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO
FLOW. TUBING PRESS. 271	CASING PRESSURE 706	CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (COOR.)	
32. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented - to be sold			
33. LIST OF ATTACHMENTS			
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED W. K. Cooper		TITLE Field Operations Manager	
DATE June 17, 1983		FARMINGTON	

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 83, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers' geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 86.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 23: "Seals Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Item 28: 8-5/8" casing:
5-1/2" casing:
Cemented first stage with 664 cu. ft. 50-50 Poz w/2% gel, 0.6% FLA and 10# salt per sack. Cemented second stage with 911 cu. ft. 65-35 Poz w/6% gel and 10# Gilsonite - 592 f. class 8 w/270 CA 12
per sack. Cemented third stage with 861 cu. ft. 65-35 Poz w/12% gel and 12-1/4# Gilsonite per sack followed by 126 cu. ft. 50-50 Poz w/2% gel.

33. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORDED INTERVALS AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Pictured Cliffs	1749	
				Chacra	2462	
				Cliff House	3294	
				Point Lookout	4086	
				Gallup	5412	
				Greenhorn (Base)	6222	
				Graneros	6274	
				Dakota	6334	

**Union Texas
Petroleum**

P.O. Box 808
Farmington, N.M. 87401

Union Texas Petroleum Corporation
McCord "B" No. 1-E
Sec. 23, T-30N, R-13W, N.M.P.M.
San Juan County, New Mexico

Item 32: ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

Spotted 500 gallons 7-1/2% HCL across perforations.
Broke down and acidized perforations with 1500 gallons
15% HCL. Fractured with 80,000 gallons gel water
containing 130,000 lb. 20/40 sand.

RECEIVED
JUN 30 1983
OIL CON. DIV.
DIST. 3