

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1030' FSL, 1015' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

(other)

SUBSEQUENT REPORT OF:

RECEIVED
APR 21 1983

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

RECEIVED

5. LEASE
NM-013686

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Pritchard

9. WELL NO.
9

10. FIELD OR WILDCAT NAME
WOC. Fruitland

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 1, T30N, R9W

12. COUNTY OR PARISH | 13. STATE
San Juan | NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5863' GR

NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/8/83: MIRURT. Spud @ 10:00 a.m., 4/8/83, w/4 Corners Rig #7. Drill 12-1/4" hole to 287'. RU & run 7 jts. 9-5/8" 36# K-55 ST&C (273') set @ 290'. Cmt w/318 CF Cl-B + 2% CaCl₂ + 1/4#/sx flocele. PD @ 4:00 pm, 4/8/83. Circ 5 bbls cmt to surface. WOC. NU & test BOP to 1000 psi, 30 mins., OK. Drill out ahead.

4/10/83: Drill to core pt @ 2453. C&C. POOH. PU 8-3/4" core head, 6-3/4" x 4" x 60" core bbl. TIH. Hit bridge @ 2050'. Wash & ream to 2453'. Core to 2513', circ, chain out of hole, LD core. Rec'd 30' shale & 30' interbedded coal and lignite. LD core bbl & TIH w/bit.

4/11/83: Drill to csg pt. Circ, POOH, log, ran GR/IND & DC/CNL. Log TD 2616'. TIH, circ, LDDP. RU & run 61 jts 7" 23# K-55 LT&C (2620') set @ 2612' w/FC @ 2570'. Circ. Cmt w/560 CF 65:35 POZ + 6% gel + 1/4#/sx flocele. Tail w/100 sx Cl-B (118 CF) + 2% CaCl₂ + 1.8% D-60. PD @ 12:01 a.m., 4/12/83. Good rtns w/10 bbls CW 100 & 5 bbls cmt to surface.

- Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Ken Russell TITLE Sr. Production Analyst DATE April 15, 1983

KEN RUSSELL

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

4/12/83: WOC, NUBOP & test to 2000 psi, 30 min., OK. TIH. Drill to 2621', circ. Strap out. PU 6-1/4" core head, 4-3/4" x 2-5/8" core bbl, TIH, core 2621-2650' (29'). TOOH, LD core, rec'd 25' (20 coal, 5' shale). RU & log.

*See Instructions on Reverse Side

ACCEPTED FOR RECORD
MAY 03 1983

NMOCC

FARMINGTON DISTRICT
BY APL