

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR  
Tenneco Oil Company

3. ADDRESS OF OPERATOR  
Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1030' FSL, 1015' FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

☐  
☐  
☐  
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☐

5. LEASE  
NM-013686

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Pritchard

9. WELL NO.  
9

10. FIELD OR WILDCAT NAME  
W. Fruitland

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 1, T30N, R9W

12. COUNTY OR PARISH  
San Juan

13. STATE  
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5863' GR

RECEIVED  
APR 21 1983

U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

4/8/83: MIRURT. Spud @ 10:00 a.m., 4/8/83, w/4 Corners Rig #7. Drill 12-1/4" hole to 287'. RU & run 7 jts. 9-5/8" 36# K-55 ST&C (273') set @ 290'. Cmt w/318 CF Cl-B + 2% CaCl<sub>2</sub> + 1/4#/sx flocele. PD @ 4:00 pm, 4/8/83. Circ 5 bbls cmt to surface. WOC. NU & test BOP to 1000 psi, 30 mins., OK. Drill out ahead.

4/10/83: Drill to core pt @ 2453. C&C. POOH. PU 8-3/4" core head, 6-3/4" x 4" x 60" core bbl. TIH. Hit bridge @ 2050'. Wash & ream to 2453'. Core to 2513', circ, chain out of hole, LD core. Rec'd 30' shale & 30' interbedded coal and lignite. LD core bbl & TIH w/bit.

4/11/83: Drill to csg pt. Circ, POOH, log, ran GR/IND & DC/CNL. Log TD 2616'. TIH, circ, LDDP. RU & run 61 jts 7" 23# K-55 LT&C (2620') set @ 2612' w/FC @ 2570'. Circ. Cmt w/560 CF 65:35 POZ + 6% gel + 1/4#/sx flocele. Tail w/100 sx Cl-B (118 CF) + 2% CaCl<sub>2</sub> + 1.8% D-60. PD @ 12:01 a.m., 4/12/83. Good rtns w/10 bbls CW 100 & 5 bbls cmt to surface.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Ken Russell TITLE Sr. Production Analyst DATE April 15, 1983

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

4/12/83: WOC, NUBOP & test to 2000 psi, 30 min., OK. TIH. Drill to 2621', circ. Strap out. PU 6-1/4" core head, 4-3/4" x 2-5/8" core bbl, TIH, core 2621-2650' (29'). TOOH, LD core, rec'd 25' (20 coal, 5' shale). RU & log.

\*See Instructions on Reverse Side

ACCEPTED FOR RECORD  
MAY 03 1983

NMOCC

FARMINGTON DISTRICT  
BY APL