

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR  
Tenneco Oil Company

3. ADDRESS OF OPERATOR  
Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1030' FSL, 1015' FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐

5. LEASE  
NM-013686

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Pritchard

9. WELL NO.  
9

10. FIELD OR WILDCAT NAME  
Und. Fruitland

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 1, T30N, R9W

12. COUNTY OR PARISH  
San Juan

13. STATE  
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5863' GR

(NOTE: Report results of multiple completion or non change on Form 9-330.)

RECEIVED

MAY 11 1983

OIL CON. DIV.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

4/20/83: MIRUSU. NDWH. NUBOP. RIH w/tbg to TD. Tally out of hole w/tbg. PBDT @ 2650'. RIH w/tbg & 3-7/8" bit @ 2570'.

4/21/83: Brk dn & pmp into form @ 5 BPM & 1650 psi. No brk dn press. Acidize w/1000 gal 7-1/2% MCA. Acid away @ 4 BPM & 1400 psi. Flushed to btm of tbg @ 2590'. ISIP 1000 psi, 30 min SI 700 psi. Released press. RIH w/tbg. Check TD. POOH w/tbg & bit. RIH w/tbg & SN. Set btm of tbg @ 2590'. Blow well around w/N<sub>2</sub>. RDMOSU. Well SI for 3 hrs. Had TP 10 psi. Blew well down in 5 sec. Left open 1 hr. Close well in. SITP 12 psi. Left well SI.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Ken Russell TITLE Sr. Production Analyst DATE April 27, 1983

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

\*See Instructions on Reverse Side

MAY 03 1983

FARMINGTON DISTRICT

BY