

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☐ other ☐

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1030' FSL, 1015' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>
(other)	

SUBSEQUENT REPORT OF

--	--	--	--	--	--	--	--

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

CONFIDENTIAL

5. LEASE
NM-013686
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Pritchard
9. WELL NO.
9
10. FIELD OR WILDCAT NAME
Und. Fruitland
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 1, T30N, R9W
12. COUNTY OR PARISH | 13. STATE
San Juan | NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
5863' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/1/83: MIRUSU, NDWH, NUBOP, POOH w/tbg.

6/1/83: MIRUSU, NDWH, NUBOP, POOH w/tbg.
6/2/83: Frac Fruitland Coal w/39,200 gal 70 quality foam & 20# gel 1000 gal & 51,800# 20/40 sd. Wellscreened out w/14,800# of 4# on formation. Air 15 BPM AIP 2400 psi, SD 1-1/2 hrs. Flow well back to pit thru 1/2 bull plug. Well died after 45 min, dead 1 hr., kicked sd & wtr, had 150 psi for 35 min, died to steady gas flow. Flare was 4-1/2-5'. Left well flowing.
6/3/83: RIH w/DC, 6-1/4" bit & tbg. Tag fill @ 2630'. POOH, LD clrs & bit, RIH w/tbg, sn & CO to PBTD w/foam. PU to 2590', sd 20 min, RIH, 25' of fill CO to PBTD, PU to 2590', RIH w/GR, couldn't get below 2634', CO to PBTD, couldn't get GR tools to btm. Kick well around w/N₂. Left well flwg. Tbg landed @ 2590'. RDMOSU.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED John Orr TITLE Production Analyst DATE June 27, 1983

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE **ACCEPTED FOR RECORD**

JUL 06 1993

***See Instructions on Reverse Side**

NMOCC

FARMINGTON DISTRICT

BY Sm