

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

NM-013686

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Pritchard

9. WELL NO.

9

10. FIELD AND POOL, OR WILDCAT

Undesignated Fruitland

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 1, T30N, R9W

12. COUNTY OR
PARISH

San Juan

13. STATE

NM

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1030' FSL, 1015' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.
BUREAU OF LAND DATE ISSUED
FARMINGTON RESOURCE AREA

15. DATE SPUDDED 4/8/83 16. DATE T.D. REACHED 4/11/83 17. DATE COMPL. (Ready to prod.) 10/03/83 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5875' KB 19. ELEV. CASINGHEAD 5863' GR

20. TOTAL DEPTH, MD & TVD 2650' KB 21. PLUG, BACK T.D., MD & TVD Open Hole 22. IF MULTIPLE COMPL., HOW MANY* --- 23. INTERVALS DRILLED BY --- ROTARY TOOLS 0'-TD CABLE TOOLS ---

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

2470 - 2650' KB, Fruitland

25. WAS DIRECTIONAL
SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

Tracer Survey, DI/SFL, FD/CN

27. WAS WELL CORED

yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	290' KB	12-1/4"	318 cf CL-B + 2% CaCl ₂ + 1/4# /sx floce	14# /sx floce
7"	23#	2612' KB	8-3/4"	560 cf 65:35 POZ 6% gel+1/4# /sx floce	14# /sx floce
				talled by 118 cf CL-B+2% CaCl ₂ +.8% D-60	2

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	2598' KB	---

31. PERFORATION RECORD (Interval, size and number)

Upper Fruitland coal:
2470-82', 2492-98', 2540-44' 2578-82' KB

2 JSPF, 26' 52 holes

Lower Fruitland Coal: open hole

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2470-2582' KB	850 gal 15% wgt'd HCL, Frac w/ 38000 gal 70 quality foam+30# ge + 64000# 20/40 sd.
2612-2650' KB	(See Below)

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
4/13/83		Flowing				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10/3/83	3	3/4"	→	---	177	---	---
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY—API (CORR.)	
93 psi	277 psi	→	---	1412	---	---	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

35. LIST OF ATTACHMENTS

Logs forwarded by Schlumberger & Bluejet

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Production Analyst

DATE

10/10/83

*(See Instructions and Spaces for Additional Data on Reverse Side)

*1000 gal 7-1/2% MCA, Frac w/39,200 gal 70 quality foam + 1000 gal 20# gel+51,800# 20/40 sd.

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