

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

NM-013686

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Pritchard #9

9. API Well No.

30 045 25601

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal Gas

11. County or Parish, State

San Juan, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco PRODUCTION Company

Attention

E. R. Nicholson

3. Address and Telephone No.

P. O. Box 800, Denver, Colorado 80201 (303) 830-5014

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1030' FSL, 1015' FWL, Sec. 1, T30N-R9W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____

☐ Change of Plane
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRUSU On 3/20/93. Blow dn well, kill w/80 bbls fresh water, NDWH, NUBOP well has 1 1/4 tbg. TOH lay down 1 1/4 tbg. SD prep to run scraper and set retainer. Talk w/BLM about some changes in procedure plug tops and plan to use 65/35 2% gel cement for lower plugs, CLS B for top plug, Steve, Wayne, approved for use. PU 2 3/8 work string, tally in hole w/scraper to 2400', TOH lay dn scraper, TH w/7" cmt ret set at 2400'. Load hole and pressure test csg above ret to 1000#, held ok. Mix and pmp 96 sks 65/35 cmt squeeze perfs 2582' to 2470'. Pull out of retainer spot 29 sks cmt on top of ret to 2235', lay dn 5 jts, spot 27 sks mud plug at 2235' to 1560', lay dn 22 jts, TOH lay dn ret stinger, TH spot 50 sks cmt 1560 to 1275. Lay dn 9 jts spot 22 sks mud plug 1275' to 750', lay dn 17 jts, spot 140 sks CLS B neat cmt 750' to surface. Lay down tbg, NDBOP, fill csg to surface, cut off well head and install P&A marker. RDSU. Mike, the BLM rep was on site to observe.

If you have any questions please call E. R. Nicholson at 303-830-5014

Approved as to plugging of the well bore.
Liability under bond is retained until
such a restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Date

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent representations as to any matter within its jurisdiction.

NMOCD

• See Instructions on Reverse Side

APPROVED

DISTRICT MANAGER