

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company Attn: John Hampton

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1030' FSL, 1015' FWL, Sec.1, T30N-R9W

5. Lease Designation and Serial No.

NM-013868 013686

6. Indian Allottee or Tribe Name

Indian, N.M.

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Pritchard #9

9. API Well No.

30 045 25601

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal Gas

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company intends to Plug and Abandon the subject well.
See Attached for procedure:

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SEP 13 1992
OIL, CON. DIV.
EXT. 3

If you have any questions please call Julie Acevedo at 303-830-6003.

14. I hereby certify that the foregoing is true and correct

Signed

John Hampton

Title

Sr. Staff Admin. Supv.

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

APPROVED
AS AMENDED

Date 9/10/92

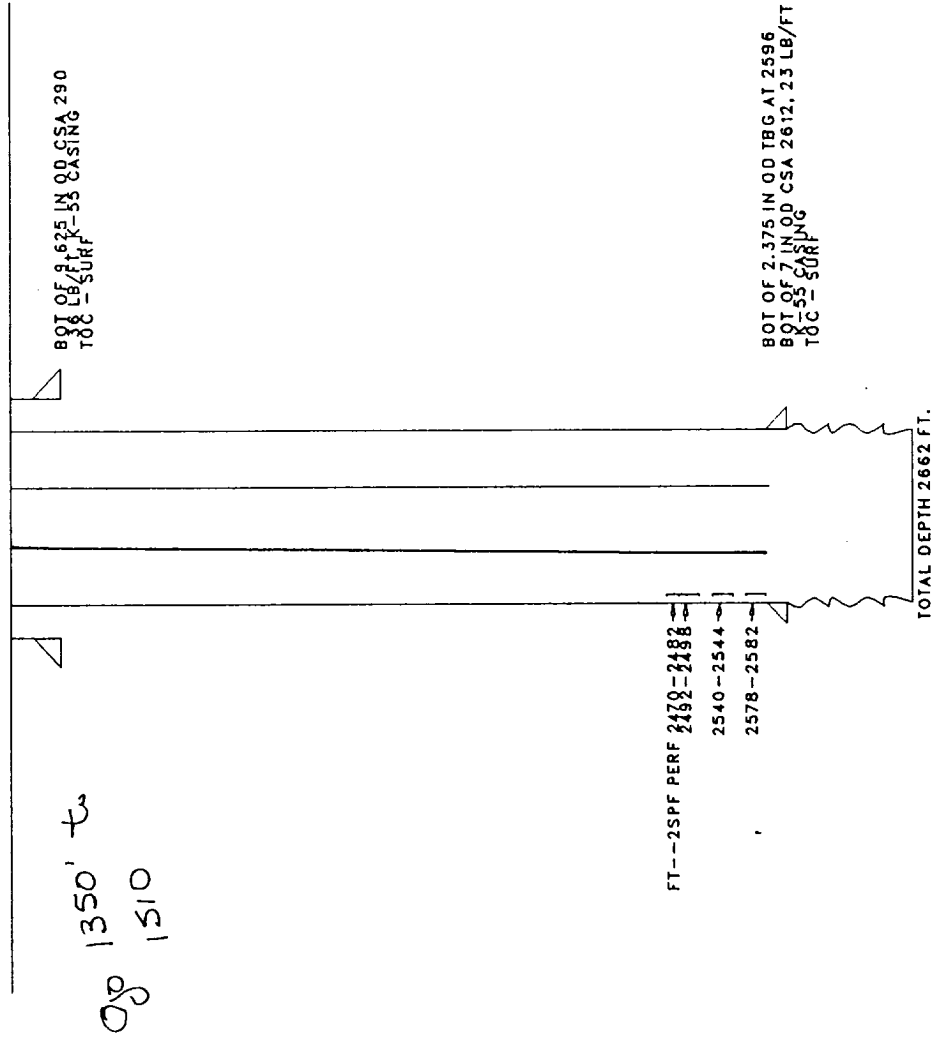
SEP 16 1992

AREA MANAGER

PXA Procedures
Pritchard #9

1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow down well. Kill if necessary with water. NDWH. NUBOPE.
3. POOH with 2 3/8" tbg. RIH with bit and scrapper. RIH with tbg and cement retainer at 2450'. Establish rate into perforations at 2470' to 2582'. Squeeze perforations and open hole with 107 sx class B cement. Pull out of retainer and spot a cement plug to 2400'. (14 sx class B cement.) WOC. Tag TOC.
4. Load hole with 9lbs mud/POZ water to 1475'. Spot a cement plug from 1560' to 1300' with 74 sx cement.
5. Load hole with 9lbs mud/POZ water to 750'. Spot a cement plug from 750' to surface with 211 sx cement.
6. NDBOPE. Cut off casing and wellhead. Install PXA marker according to BLM or state requirements.
7. Turn over to John Schwartz for reclamation.
8. Rehabilitate location according to BLM or state requirements.

PRITCHARD 009 1026
Location - 1M - 30N - 9W
SINGLE FT
Orig. Completion - 4/83
Last File Update - 1/89 by DDM



CATHODIC PROTECTION - ?