

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. SF-081239	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☒ Recompletion		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Amoco Production Company		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. P.O. Box 800, Denver, Colorado 80201		8. FARM OR LEASE NAME, WELL NO. LC Kelly 3E	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1710 FNL 880 FEL At top prod. interval reported below At total depth		9. API WELL NO. 3004525602	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Gallup	
DATE ISSUED DEC 20 1994		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 4 Township 30N Range 12W	
15. DATE SPUDDED 02/23/83		12. COUNTY OR PARISH San Juan	
16. DATE T.D. REACHED 03/11/83		13. STATE New Mexico	
17. DATE COMPL. (Ready to prod.) 7-22-94		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5930' KB	
19. ELEV. CASINGHEAD 5917		20. TOTAL DEPTH, MD & TVD 6872'	
21. PLUG, BACK T.D., MD & TVD 6826'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY ROTARY TOOLS YES CABLE TOOLS NO		24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 6030'-6040', 6050'-6060' Gallup	
25. WAS DIRECTIONAL SURVEY MADE		26. TYPE ELECTRIC AND OTHER LOGS RUN GR-SP-ILD-CAL TD-BSC	
27. WAS WELL CORED N		28. CASING RECORD (Report all strings set in well)	
Casing Size/Grade		Weight, lb./ft.	
8 5/8" K-55		24	
4 1/2" K-55		10.5	
Depth Set (MD)		328'	
Hole Size		12.25"	
Top of Cement, Cementing Record		354 cu.ft. CL B neat containing 2% CaCl2	
Amount Pulled		1) 554 cu.ft. CL B 50/50 POZ. Tail in 118 cu.ft.	
		2) 985 cu.ft. CL B 65:35 POZ. Tail in 118 cu.ft. CL B neat	
29. LINER RECORD		30. TUBING RECORD	
Size		Size	
Top (MD)		Depth Set (MD)	
Bottom (MD)		Packer Set (MD)	
Sacks Cement*		2 - 1/4"	
Screen (MD)		6772'	
		6114'	
31. PERFORATION RECORD (Interval, size and number) Gallup; 6030'-6040' w/4 JSFP, 1/2 inch. 6050'-6060'		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Depth Interval (MD) 6030'-6060' Frac. Gallup pearls dn csy, ave psi 2000# @ 20 bpm, rmp 9025 gals 3169.711 scf nz, 42673# 20/40 sand w/1720# super 1/c, flush & sd, 13000# super 1/c	
33.* PRODUCTION		WELL STATUS (Producing or shut-in) SI	
Date First Production 8/13		Production Method (Flowing, gas lift, pumping - size and type of pump) Flowing	
Date of Test 8/13-15		Hours Tested 72 hrs	
Choke Size 1/2" ori size		Prod'n for Test Period TRACES	
Flow Tubing Press.		Oil - BBL 726 mcf	
Casing Pressure 60 PSI		Gas - MCF TRACES	
Calculated 24-hour Rate		Water - BBL	
Oil - BBL		Gas - Oil Ratio	
Gas - MCF		Oil Gravity - API (CCRR)	
Water - BBL			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold.		TEST WITNESSED BY ACCEPTED FOR RECORD	
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		DEC 1 1994	
SIGNED [Signature]		TITLE Business Analyst	
(See Instructions and Spaces for Additional Data on Reverse Side)		FARMINGTON DISTRICT OFFICE	

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS						
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	554'	
				Pictured Cliffs	2200'	
				Masaverde	3774'	
				Gallup	5810'	
				Dakota	6698'	