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REPAIR WELL

PULL OR ALTER CASING MULTIPLE COMPLETE

## Form Approved.

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

om 5-331	Budget Bureau No. 42-R. 424	
UNITED STATES	5. LEASE NM0546	
DEPARTMENT OF THE INTERIOR  GEOLOGICAL SURVEY	6. IT INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME Bcll Federal Gas Com "A"	
1. oil gas W other	9. WELL NO. 1E	
2. NAME OF OPERATOR Amoco Production Company	10. FILID OR WILDCAT NAME Basin Dakota	
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, New Mexico	11. SEC., T. R. M., OR BLK, AND SURVEY OR AREA SW/NW, Section 12, 130N,	
4 LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	R13W	
below.) AT SURFACE: 1620' FNL x 930' FWL AT TOP PROD. INTERVAL: Same	12. COUNTY OR PARISH 13. STATE NM	
AT TOTAL DEPTH: Same	14. API NO. 30-045-25614	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DE, KDB, AND WD) 5782 GL	
REQUEST FOR APPROVAL TO:  TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE  SUBSEQUENT REPORT OF:  SUBSEQUENT REPORT OF:	ROTE: Report esults of multiple completion or 200	

CHANGE ZONES OIL CON. DIV. ABANDON\* Completion DIST. 3 (other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Cleany State an pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Moved in and rigged up service unit on 6-2-83. Total depth at the well is 6605 and plugback depth is 6600'. Pressure tested production casing to 3800 psi. Perforated from 6482' to 6524' and 6550' to 6558' with 2 jspf for a total of 100 holes. 38" in diameter. Fraced entire interval, 6482' to 6558', with 95, 510 gals 30# gelled water containing l gal surfactant per 1000 gals fluid 2# per 1000 friction reducer, and 91,000# 20-40 mesh sand. Perforated from 6400 to 6418' with 3 ispf for a total of 54 holes 38" in diameter. Fraced with 43218 gals fluid (same as above) and 48,000# 20-40 mesh sand. Landed 2 3/8" tubing at 6553! Released rig 6-10-83.

		Set @	) Ft.
Subsurface Safety Valve: Manu, and Type			
18. I hereby certify that the foregoing is true and correct		02	
Criginal Signed By	TITLE Dist. Adm. Supver. DATE	7-20-83	
SIGNED D.D. Lawson	(This space for Federal or State office use)	<u> </u>	
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APPROVED BY	TITLE DATE	Ot	4-BLM
		•	-JCB