STATE OF NEW MEXICO ERGY AND MINERALS DEPARTMENT

RGY AND MINER	ALS L	ノトトト	1H 11	VIC
DISTRIBUTION			L	l
SANTA FE				
FILE		<u> </u>	L-	
U.S.G.S.		١	 	
LAND OFFICE		↓	<u> </u>	Į
TRANSPORTER	4.015	<u> </u>	↓	4
	GAS	<u> </u>	<u> </u>	ļ
OPERATOR		1	↓	1
PROBATION OF	KE	1	l _	L.

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

U.S.G.S.	REQUEST FOR	ALLOWABLE				
TRANSPORTER CITY	AND					
OPENATOR	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
PROBATION OFFICE						
Amoco Production Compa	any					
Address 501 Airport Drive, Far	rmington, NM 87401					
Reason(s) for filing (Check proper box)		Other (Please	explain)			
New Well	Change in Transporter of:					
Recompletion	Oil Dry Gas Casinghead Gas Conden	声 !				
Change in Ownership						
f change of ownership give name and address of previous owner	· .		6-4-1			
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo	ormation	Kind of Lease	Lease No		
Bell Federal Gas Com			State, Federal or Fee	Federal NM0546		
Location		930	•	uaet		
Unit Letter E : 16	20 Feet From The north Lin	ne and	Feet From The	Nest		
tion of Section 12 Tox	wmship 30N Range	13W , NMPM	, San Juan	County		
Line of Section 12 Tox						
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address t	to which approved cop	ry of this form is to be sent)		
Name of Authorized Transporter of Oil	or Condensate 13	D O Box 26251 Albuquerque, NM 87413				
Plateau, Inc. Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address to which approved copy of this form is to be sent)				
El Paso Natural Gas		P. O. Box 990, Farmington, NM 87401				
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connect.	1			
give location of tanks.	E 12 30N 13W		r number:			
If this production is commingled win COMPLETION DATA	ith that from any other lesse or pool,			Back Same Res'v. Dill. Res		
	On (X) Gas Well	New Well Workover	Deepen Plug	1		
Designate Type of Completi	Date Compl. Ready to Prod.	Total Depth	P.B.	.T.D.		
Date Spudded	6-10-83	6605'		6600'		
5-1-83 Elevations (DF, RKB, RT, GR, etc.)		Top Oll/Gas Pay	Tubi	ing Depth 6553		
5782' GL	Dakota	64001	Dep	th Casing Shoo		
Perforations.	24', 6550'-6558' 154 .38'	' holes		6593'		
6400'-6418' 6482'-63	TUBING, CASING, AN	ID CEMENTING RECOR	30			
HOLE SIZE	CASING & TUBING SIZE	DEPTHS	ET	SACKS CEMENT 300		
12-1/4"	8-5/8", 24# J-55	313' 6593' 2		2050		
7-7/8"	4-1/2", 10.5# K-55	6553'				
	2-3/8"					
TO AND DEOUEST I	FOR ALLOWABLE (Test must be able for this c	after recovery of total vol	ume of load oil and m	ust be equal to or exceed top a		
ntt. WELL		depth or be for full 24 how Producing Method (Flo	w, pump, gas lift, etc	:.)		
Date First New Oil Run To Tanks	Date of Test	Producting internal	Accord Name (
Length of Test	Tubing Pressure	Casing Pressure	Cho	oke Size		
Cendin or 1991		Water - Bble.	Gos-MCF			
Actual Prod. During Test	Oil-Bbis.	Wdier + Dbie.				
GAS WELL				avity of Condensate		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MM	CF Gre	TAILA OL COMPANDATO		
192 Testing Method (pitot, back pr.)	3 hrs. Tubing Pressure(Shut-in)	Casing Pressure (Shu	rt-in) Ch	oke Size		
	1500 psi	1500 psi		.75		
back pressure		OIL (CONSERVATION	1 DIVISION		
CERTIFICATE OF COMPLIA	, ice	8-7-83 A	UG + 5 1993	, 19		
(hereby certify that the rules and	d regulations of the Oil Conservation	n				
Division have been complied wi	th and that the information given the best of my knowledge and belief	f. BY Original Signed by FRANK T CHAVET SUPERVISOR DISTRICT # 3 TITLE				
		TITLE	PERVISOR DISTAIOT # 5			
Original Signed By		il filed in compliance with RULE 1104.				
D.D. La	wson	If this is a re	equest for allowabli	a for a newly difficult of devi		
(5)	ignature)	well, this form m tests taken on th	e well in accordan	ice with RULE 111.		
District Administ	rative Supervisor	All sections	of this form must b	integ out continue.		
		able on new and recompleted wells. Pill out only Sections 1. II. III, and VI for changes of example of the section of the section of the section well name or number, or transporter, or other such change of sent well name or number. Separate Forms C-104 must be filed for each pool in my completed wells.				
July 27,	well name or num					
	(Date)	completed wells.				