

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	
OIL	
GAS	
OPERATOR	
PRODUCTION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASOperator
Amoco Production CompanyAddress
501 Airport Drive, Farmington, NM 87401

Reason(s) for filing (Check proper box)

New Well

☒

Recompletion

☐

Change in Ownership

☐

Change in Transporter of:

Oil

☐

Dry Gas

☐

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Taft Gas Com	Well No. 1E	Pool Name, including Formation Basin Dakota	Kind of Lease State, Federal or Fee Federal	Lease No. NM0546
Location Unit Letter <u>C</u> : <u>860</u> Feet From The <u>north</u> Line and <u>1550</u> Feet From The <u>west</u> Line of Section <u>14</u> Township <u>30N</u> Range <u>13W</u> , NMPM, San Juan County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Plateau, Inc.	P. O. Box 26251, Albuquerque, NM 87125
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas	P. O. Box 990, Farmington, NM 87401
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
C 14 30N 13W	Yes 7-8-83

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 3-29-83	Date Compl. Ready to Prod. 4-29-83	Total Depth 6620'	P.B.T.D. 6563'					
Elevations (DF, RKB, RT, CR, etc.): 5828' GL	Name of Producing Formation Dakota	Top Oil/Gas Pay 6418'	Tubing Depth 6462'					
Perforations 6496'-6516', 6520'-6526', 6534'-6552'		2 JSPF, 118 holes		Depth Casing Shoe 6605'				
6418'-6422', 6436'-6439', 6474'-6480', 6488'-6490		.38" in diameter						

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8" 24# K-55	322'	300
7-7/8"	4-1/2" 10.5# J-55	6605'	1425
	2-3/8"	6462'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 733	Length of Test 3 hrs.	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) back pressure	Tubing Pressure (Shut-in) 1920 psi	Casing Pressure (Shut-in) 1930 psi	Choke Size .75

CERTIFICATE OF COMPLIANCE

hereby certify that the rules and regulations of the Oil Conservation
division have been complied with and that the information given
is true and complete to the best of my knowledge and belief.Original Signed By
D.D. Lawson

(Signature)

District Administrative Supervisor

(Title)

July 28, 1983

(Date)

OIL CONSERVATION DIVISION

APPROVED JUL 28 1983, 19
BY Original Signed by FRANK T. CHAVEZTITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviated
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for all
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of owner
well name or number, or transporter, or other such change of conditions.Separate Forms C-104 must be filed for each pool in multiple
completed wells.