

0-4-NMCCC

1- C.D. Maggard

1- D.J. Pritchard

1- J.C. Burnside

1- open

1- Arco

Tennessee

Conoco

1- R.H. Higgins

1- Plateau Oil Co.

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.E.J.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PROMOTION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASOperator
Amoco Production CompanyAddress
501 Airport Drive, Farmington, NM 87401

Reason(s) for filing (Check proper box)

New Well ☐

Change in Transporter of:

Recompletion ☐Oil ☐Dry Gas ☐Change in Ownership ☐Casinghead Gas ☐Condensate ☒

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Taft Gas Com	Well No. 1E	Pool Name, including Formation Basin Dakota	Kind of Lease State, Federal or Fee Federal	Lea NMC
Location Unit Letter C : 860 Feet From The north Line and 1550 Feet From The west	Line of Section 14	Township 30N	Range 13W	NMPM, San Juan

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Gary Energy Corp.	Address (Give address in which approved copy of this form is to be sent) P. O. Box 489 Bloomfield, NM 87413
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ El Paso Natural Gas	Address (Give address to which approved copy of this form is to be sent) P. O. Box 990, Farmington, NM 87401
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. C 14 30N 13W
Is gas actually connected?	When Yes 7-8-83

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Reservoir, Diff.
		X	X				
Date Spudded 3-29-83	Date Compl. Ready to Prod. 4-29-83	Total Depth 6620'	P.B.T.D. 6563'				
Elevations (DF, RKB, RA, GR, etc.) 5828' GL	Name of Producing Formation Dakota	Top Oil/Gas Pay 6418'	Tubing Depth 6462'				
Perforations 6496'-6516', 6520'-6526', 6534'-6552' 6418'-6422', 6436'-6439', 6474'-6480', 6488'-6490	2 JSPF, 118 holes .38" in diameter	Depth Casing Shoe 6605'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8" 24# K-55	322'	300
7-7/8"	4-1/2" 10.5# J-55	6605'	1425
	2-3/8"	6462'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL(Test must be after recovery of total volume of load oil and must be equal to or exceed 10%
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.
		Choke Size
		Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 733	Length of Test 3 hrs.	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) back pressure	Tubing Pressure (Shot-in) 1920 psi	Casing Pressure (Shot-in) 1930 psi	Choke Size .75

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conserv.
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.Signature
B.D. Shaw

Admin. Supervisor

11-1-84
DateNOV 26 1984
OIL CON.
DIST. 3

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

1984, 19

SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with NMCA 1977.
If this is a request for allowable for a newly drilled or reworked well, this form must be accompanied by a completion log, the log tests taken on the well in accordance with NMCA 1977.
All sections of this form must be filled out completely for sale on new and recompleted wells.
Fill out only Sections 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, 37, 38, 39, 40, 41, 42, 43, 44, 45, 46, 47, 48, 49, 50, 51, 52, 53, 54, 55, 56, 57, 58, 59, 60, 61, 62, 63, 64, 65, 66, 67, 68, 69, 70, 71, 72, 73, 74, 75, 76, 77, 78, 79, 80, 81, 82, 83, 84, 85, 86, 87, 88, 89, 90, 91, 92, 93, 94, 95, 96, 97, 98, 99, 100.
Separate Forms 0-100 must be filed for each well in completed wells.